CUSTOMER-CenterPoint. 2254 COUNTY BARN PRECINCT 3 JAN 3 1 2024 SET VICE ADDRESS

O N.D

Average daily temperature

0.0

60

2024

Last month This month

0.0

53

Gas leak or emergency

Leave immediately, then call

888-876-5786, 24 hours a day

ACCOUNT NUMBER DATE DUE 2904139-9/11824

Feb 07, 2024

Page 1 of 4

AMOUNT DUE

\$ 51.54

CenterPointEnergy.com

Your usage in a glance

CCF

Previous 2

Total CCF used

Average daily gas use(CCF)

Average daily temperature

Days in billing period

405 Commerce St. Ralacios, TX 77465

**Customer service** 

Call before you dig Call 811

24 hours a day

DATE MAILED

Jan 23, 2024

Comments PO Box 2628

Houston, TX 77252-2628

800-427-7142 toll-free Monday - Friday, 7 am - 7 pm

To report gas leaks, carbon monoxide and other gas emergencies, please call 1-888-876-5786. We appreciate your understanding that billing inquiries cannot be answered on this line.

Pay your next bill without lifting a finger. To enroll in AutoPay, just sign and date the back of your bill stub and return to us with a check for your payment amount. It's that easy!

#### ACCOUNT SUMMARY

Previous gas amount due Payment Jan 5, 2024 Gurrent gas charges (Details on page 2)

\$ 51.54 - 51.54

\$ 51.54

+ 51.54

Total amount due

APPROVED COUNTY AUDITOR

Thank you!

To better understand your home energy usage and learn energy savings tips, visit CenterPoIntEnergy.com/myenergyanalyzer Rates have been reduced due to a Tax Refund. For more information, please visit

1 year ago

0

0.0

57

35

'Usage this

CenterPointEnergy.com/TXTaxReform

How to pay your bill

Online Visit: CenterPointEnergy.com/paybill Pay immediately, schedule a payment or set up automatic monthly payments.

Please keep this portion for your records

054410-614 AH



Phone Call 800-427-7142 and make a payment

or by debit or credit card.

using your checking or savings account, 800-427-7142.

In person To find a payment location, visit: CenterPointEnergy.com/paybill or call

Return the payment stub below, with your check or money order, using the return envelope.

Over -

CUSTOMER -

COUNTY BARN PRECINCT 3

**ACCOUNT NUMBER** 

DATE MAILED

Jan 23, 2024

2904139-9

DATE DUE AMOUNT DUE Feb 07, 2024

51.54

SERVICE ADDRESS

405 Commerce St, Palacios, TX 77465

# **DEFINITIONS**

CCF 1 CCF = 100 cubic feet of gas. This is how we measure your monthly usage.

Customer charge and base amount. Covers fixed costs for reading meters, issuing bills, maintaining facilities and gas lines, postage, etc. These costs occur even if you do not use gas during a billing period.

Gas Cost Adjustment (GCA) is the cost CenterPoint Energy pays for the gas it delivers to its customers.

Storage inventory charge allows the Company the opportunity to recover the regulated carrying cost of its investment in storage.

Reimbursement of local franchise fee is a fee paid to the city for the company's use of right-of-way in streets and alleys.

Reimbursement of state gross receipts tax is a tax imposed by the State of Texas on each utility company located in an incorporated city having a population of more than 1,000.

For a more detailed description of each of the terms used on your bill, please visit CenterPointEnergy.com/definitions or call Customer Support at 800-427-7142.

# Current gas charges

**Meter Number Day Billing Period** 

Reimbursement of local franchise fee

Reimbursement of State GRT

Total current charges

3828200587513

Rate: GSS-2097-U-GRIP 2023@14.95 Pressure Base

Combined

Billing	Period	
12/15/	23 - 01/	18/24

Customer charge \*

Tax refund

9456 A

9456 A

Previous Reading = Total

pressure factor 1.14020

0 CCF

Page 2 of 4

\$48.93

-0.52 2.58

0.55

Usage

\$ 51.54

The customer charge includes the current GRIP surcharge of \$7.51.

**Current Reading** 

## Your account, managed your way

Sign up at CenterPointEnergy.com/myaccount 24/7 online account access. View and/or pay your bill,

- view usage history, sign up for account services and much more.
- Go paperless. Receive an email when your bill is ready to view and pay. Get convenience, get rid of clutter.
- Pay automatically. Set up AutoPay by signing and returning the form below with your check payment. It's that easy!
- Even out the highs and lows of your monthly bills. Enroll in Average Monthly Billing and spread your natural gas costs throughout the year.
- Get bill reminders. Choose text or email, up to five days before your bill is due.
- Mail payments to CenterPoint Energy, PO BOX 4981, Houston, TX 77210-4981
- Other services. Report a payment made at a payment location, set up a payment extension and much more. View options from your online account or visit
- CenterPointEnergy.com/selfservice if you'd prefer not to register. Moving? Please call us at 800-427-7142 at least two weeks before you move or complete the forms at

CenterPointEnergy.com/selfservice



CenterPointEnergy.com

# Manage billing peaks



# Get Average Monthly Billing

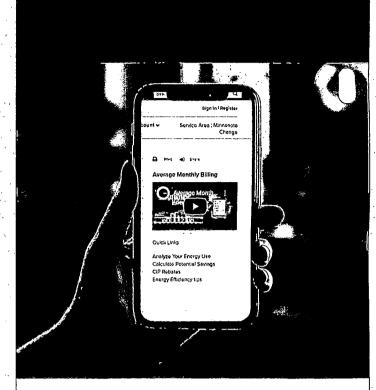
Colder weather is here! Manage the seasonal ups and downs of your natural gas bill by signing up for **Average Monthly Billing** (AME).

With AMB, you can smooth out those monthly billing peaks for more predictable bills making it easier on your budget.



To learn more, scan the QR code.

230822\_08\_MS\_LA





. . to see how Average Monthly Billing can benefit you.

AND



. . . Learn how we do the math to calculate your bill.

View and learn more by visiting **CenterPointEnergy.com/AMB.** 

231205 05

# THIS BILL ONLY!

**EXAMPLE** 

Join Average Monthly Billing now and spread your natural gas payments more evenly throughout the year. To be automatically enrolled, pay exactly \$XX—by the due date shown. Your future gas Average Monthly Billing payment will be approximately \$XX.

CenterPointEnergy.com/AMB

231205 06

Automatically enroll today by paying the Average Monthly Billing amount listed on page 1 of your bill.

**PAY THIS AMOUNT** 



# Stay prepared this winter with these tips!



See energy saving tips
CenterPoint Energy has programs, tips
and resources to help you manage your
bill during the winter months.
CenterPointEnergy.com/EnergySavingTips



Check and change your furnace filter Turning your system on for the season? Remember to change your furnace filters regularly to keep it running efficiently.

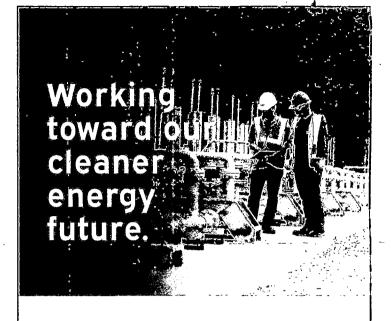


Test your carbon monoxide (CO) and smoke alarms

Change batteries regularly. Alarms don't last forever, so replace them according to the manufacturer's instructions.

CenterPointEnergy.com/GasSafety.

231205\_07



CenterPoint Energy is working toward the goal of a cleaner energy future by investing in renewable energy, modernizing our infrastructure and exploring innovative and new technologies.

We recognize our responsibility to operate in a socially responsible manner and to help minimize our impact on the environment.

Learn more about how we are transitioning our communities to a cleaner energy future: Sustainability.CenterPointEnergy.com

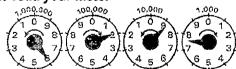
230525\_07

# A safety message from CenterPoint Energy

If you smell natural gas, leave immediately. Call our Gas Leak Hotline at 800-296-9815. Do not use or store flammable products such as gasoline in the same room or area near the water heater or any other gas appliance.

Si percibes un olor a gas natural, sal inmediatamente. Llama a nuestra linea telefónica para fugas de gas a uno de los números de teléfono que aparecen arriba. No use ní almacene productos inflamables tales como gasolina en la misma habitación o en áreas cercanas a un calentador de agua u otro tipo de aparato a gas.

## How to read your meter



The following is an example of how to read a typical meter index.

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The entire meter reading is 6187.

CUSTOMER. 2024 ADDRESS

Centerl ointEnergy.com

COUNTY BARN PRECINCT 3 V



ACCOUNT NUMBER 6401111506-6

DATE MAILED Jan 23, 2024

DATE DUE AMOUNT DUE

\$ 75.79

25000 State Highway 35 S, Palacios, TX 77465-1920

Gas leak or emergency Leave immediately, then call

888-876-5786, 24 hours a day

**Customer service** 800-427-7142 toll-free

Monday - Friday, 7 am - 7 pm

Call before you dig Call 811

Comments PO Box 2628 Houston, TX 77252-2628

24 hours a day

To report gas leaks, carbon monoxide and other gas emergencies, please call 1-888-876-5786. We

Rates have been reduced due to a Tax Refund. For more information, please visit CenterPointEnergy.com/TXTaxReform.

appreciate your understanding that billing inquiries cannot be answered on this line. Pay your next bill without lifting a finger. To enroll in AutoPay, just sign and date the back of your bill stub and return to us with a check for your payment amount. It's that easy!

#### **ACCOUNT SUMMARY**

Previous gas amount due		\$ 56.34
Payment Jan 5, 2024	Thank you!	- 65.66
Balance forward		- \$ 9.32
Current gas charges (Details on page 2)	• •	+ 85.11

Total amount due

APPROVED COUNTY AUDITOR

How to pay your bill

Online

Visit: CenterPointEnergy.com/paybill Pay immediately, schedule a payment or set up automatic monthly payments.

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Phone Call 800-427-7142 and make a payment using your checking or savings account,

or by debit or credit card.

In person

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Return the payment stub below, with your check or money order, using the return envelope.



CUSTOMER - - - - -

COUNTY BARN PRECINCT 3

SERVICE ADDRESS

25000 State Highway 35 S, Palacios, TX 77465-1920

ACCOUNT NUMBER 6401111506-6

DATE MAILED AMOUNT DUE Jan 23, 2024

DATE DUE

Rate: GSS-2097-U-GRIP 2023@14.95 Pressure Base

Page 2 of 4

\$ 75.79



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Cu	rrent	gas	charg	es

Meter Number

37315

Mullipei	Day billing Period			
506736444	34	÷		

Billing Period /	Current Reading	•	Previous Reading	=	Usage
12/15/23 - 01/18/24	638 A		608A		30. CCF
Customer charge *	<del> </del>				\$48.93
Storage inventory charge		3	30 CCF x \$ 0.00326		0.10
Base amount		3	30 CCF x \$ 0.16620		4.99
Gas cost adjustment		3	30 CCF x \$ 1.05364		31.61
Tax refund					-0.52
Total current charges	<u>_</u>				\$ 85.11

The customer charge includes the current GRIP surcharge of \$7.51.

## Your account, managed your way

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- 24/7 online account access. View and/or pay your bill, view usage history, sign up for account services and much more.
- Go paperless. Receive an email when your bill is ready to view and pay. Get convenience, get rid of clutter.
- · Pay automatically. Set up AutoPay by signing and returning the form below with your check payment. It's that easy!
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Other services. Report a payment made at a payment

 Moving? Please call us at 800-427-7142 at least two weeks before you move, or complete the forms at CenterPointEnergy.com/selfservice

Mail payments to CenterPoint Energy, PO BOX 4981, Houston, TX 77210-4981



CenterPointEnergy.com

# Manage billing peaks



# **Get Average Monthly Billing**

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To learn more, scan the QR code.

230822 08 MS LA





. . to see how Average Monthly Billing can benefit you.

AND



. . . Learn how we do the math to calculate your bill.

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231205 05

# THIS BILL ONLY!

**EXAMPLE** 

Join Average Monthly Billing now and spread your natural gas payments more evenly throughout the year. To be automatically enrolled, pay exactly \$XX by the due date shown. Your future gas Average Monthly Billing payment will be approximately \$XX.

CenterPointEnergy.com/ANB

231205\_06

Automatically enroll today by paying the Average Monthly Billing amount listed on page 1 of your bill.

**PAY THIS AMOUNT** 



# Stay prepared this winter with these tips!



See energy saving tips
CenterPoint Energy has programs, tips
and resources to help you manage your
bill during the winter months.
CenterPointEnergy.com/EnergySavingTips



Check and change your furnace filter Turning your system on for the season? Remember to change your furnace filters regularly to keep it running efficiently.

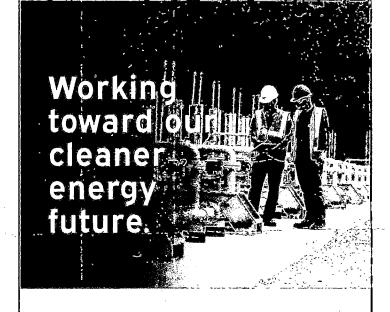


Test your carbon monoxide (CO) and smoke alarms

Change batteries regularly. Alarms don't last forever, so replace them according to the manufacturer's instructions.

CenterPointEnergy.com/GasSafety.

231205\_07



CenterPoint Energy is working toward the goal of a cleaner energy future by investing in renewable energy, modernizing our infrastructure and exploring innovative and new technologies.

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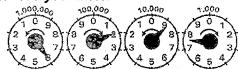
230525\_07

# A safety message from CenterPoint Energy

If you smell natural gas, leave immediately. Call our Gas Leak Hofline at 800-296-9815. Do not use or store flammable products such as gasoline in the same room or area near the water heater or any other gas appliance.

Si percibes un olor a gas natural, sal inmediatamente. Llama a nuestra linea telefónica para fugas de gas a uno de los números de teléfono que aparecen arriba. No use ní almacene productos inflamables tales como gasolina en la misma habitación o en áreas cercanas a un calentador de agua u otro típo de aparato a gas.

#### How to read your meter



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The entire meter reading is 6187.



CenterPointEnergy.com

# Manage billing peaks



# Get Average Monthly Billing

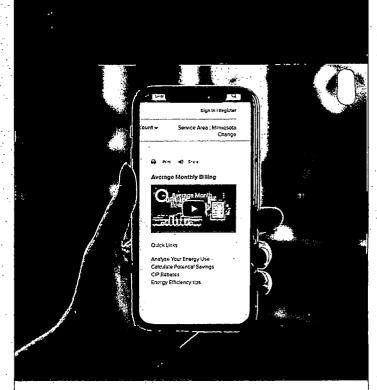
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To learn more, scan the QR code.

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... to see how Average Monthly Billing can benefit you. AND



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231205 05

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CenterPointEnergy.com/AMB

231205\_06

Automatically enroll today by paying the Average Monthly Billing amount listed on page 1 of your bill.

**PAY THIS AMOUNT** 



# Stay prepared this winter with these tips!



See energy saving tips

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CenterPointEnergy.com/EnergySavingTips



Check and change your furnace filter Turning your system on for the season? Remember to change your furnace filters regularly to keep it running efficiently.

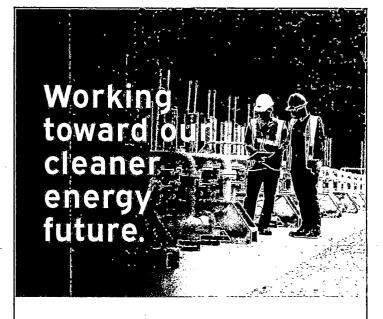


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231205 07



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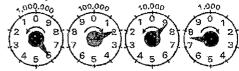
230525\_07

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The entire meter reading is 6187.



CenterPointEnergy.com

CUSTOMER COUNTY BARN PRECINCT 3

ACCOUNT NUMBER 6401111506-6

DATE MAILED

Jan 05, 2024

Page 1 of 6

No payment due.

CREDIT BALANCE

SERVICE ADDRESS

25000 State Highway 35 S, Palacios, TX 77465-1920

Gas leak or emergency Leave immediately, then call 888-876-5786, 24 hours a day

Customer service 800-427-7142 toll-free Monday - Friday, 7 am - 7 pm Call before you dig Call 811 24 hours a day

**Comments** PO Box 2628 Houston, TX 77252-2628

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To report gas leaks, carbon monoxide and other gas emergencies, please call 1-888-876-5786. We appreciate your understanding that billing inquiries cannot be answered on this line.

Pay your next bill without lifting a finger. To enroll in AutoPay, just sign and date the back of your bill stub and return to us with a check for your payment amount. It's that easy!

A.	CC	οu	NT	SU	MM	ARY

Previous gas amount due	•		\$ 65.66
Payment	No payment received.	•	- 0.00
Reversed fee Jan 4, 2024			- 42.50
Balance forward		S. 1994	\$ 23.16
Service initiation fee Jan 4, 2024			+ 40.00
Current gas charges	·		+ 0.00
Credit Balance (This amount will be a	*	- \$ 5.53	

No action required on the due date Jan 16, 2024



54410 6/4 Kg

How to pay your bill

Online

Visit: CenterPointEnergy.com/paybill Pay immediately, schedule a payment or set up automatic monthly payments.

Phone

Call 800-427-7142 and make a payment using your checking or savings account, or by debit or credit card.

In person

To find a payment location, visit: CenterPointEnergy.com/paybill or call 800-427-7142.

Return the payment stub below, with your check or money order, using the return envelope.

Please keep this portion for your records

Please return this portion with your payment. Please do not include letters or notes



Enroll in AutoPay today. See form on the No payment due.

ACCOUNT NUMBER 6401111506-6

back of this stub.

CREDIT BALANCE

- \$ 5.53

Write account number on check and make payable to CenterPoint Energy

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic funds transfer from your bank account or to process the payment as a check transaction.

# յլլՈւկիլլեվԱբերակիկՈւկինկիկիկիկիներիկինիի

CENTERPOINT ENERGY PO BOX 4981 HOUSTON TX 77210-4981

00022430 01 AB 0.53 1

**COUNTY BARN PRECINCT 3** 25000 STATE HIGHWAY 35 S PALACIOS, TX 77465-1920

0090062760443

0082006401111506600000000000000000000000

**CUSTOMER**COUNTY BARN PRECINCT 3

**ACCOUNT NUMBER** 6401111506-6

Jan 05, 2024

No payment due.

# DATE MAILED CREDIT BALANCE

# BALANCE - \$ 5.53

Page 2 of 6

#### **SERVICE ADDRESS**

25000 State Highway 35 S, Palacios, TX 77465-1920

#### **DEFINITIONS**

**CCF** 1 CCF = 100 cubic feet of gas. This is how we measure your monthly usage.

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3731506736444 10

Billing Period	Current Reading	•	Previous Reading	=	Usage
11/07/23 - 11/16/23	597		597		0 CCF
Customer charge *	· · · · · · · · · · · · · · · · · · ·		<del></del>		\$-48.93
Tax refund					0.52
State sales tax			6.25%		-3.03
Gas subtotal					\$-51.44

The customer charge includes the current GRIP surcharge of \$7.51.

CORRECTED Gas charges
Meter Number Day Billing Period
3731506736444 10

Rate: GSS-2097-U-GRIP 2023@14.95 Pressure Base

Billing Period	Current Reading	Previous Reading	=	Usage
11/07/23 - 11/16/23	597	597		0 CCF
Customer charge	<del></del>	 		\$48.93
Tax refund				-0.52
Gas subtotal		 <del></del>		\$48.41
Gas subtotal		 		\$-3.03

Reversal of ORIGINAL gas charges as previously billed dGSS-2097-U-GRIP 2023@14.95 Pressure Base Meter Number Day Billing Period

3731506736444 29

Billing Period	Current Reading	•	Previous Reading	=	Usage
11/16/23 - 12/15/23	608		597		11 CCF

(continued on next page)

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- Even out the highs and lows of your monthly bills.
   Enroll in Average Monthly Billing and spread your natural gas costs throughout the year.
- Get bill reminders. Choose text or email, up to five days before your bill is due.
- Other services. Report a payment made at a payment location, set up a payment extension and much more. View options from your online account or visit CenterPointEnergy.com/selfservice if you'd prefer not to register.
- Moving? Please call us at 800-427-7142 at least two weeks before you move, or complete the forms at CenterPointEnergy.com/selfservice

Mall payments to CenterPoint Energy, PO BOX 4981, Houston, TX 77210-4981

Enroll in AutoPay and your monthly payment will be automatically deducted from your bank account.

To enroll, sign and date this form and return with your check payment. Money orders do not qualify for enrollment, Your next bill will be automatically deducted from the account listed on your check. For more information and to enroll electronically, go to CenterPointEnergy.com/autopay.

I authorize CenterPoint Energy to automatically deduct from the checking account shown on my enclosed check all future payments for my CenterPoint Energy bills. I will notify CenterPoint Energy if I decide to cancel my use of AutoPay. CenterPoint Energy also has the right to discontinue my AutoPay enrollment. Once I enroll, I understand that any past due balances will be drafted from my account three days after my application is processed.

Account holder's signature	Date



CenterPointEnergy.com

CUSTOMER COUNTY BARN PRÉCINCT 3

SERVICE ADDRESS 25000 State Highway 35 S, Palacios, TX 77465-1920

DATE MAILED Jan 05, 2024

ACCOUNT NUMBER 6401111506-6

CREDIT BALANCE

No payment due.

Page 3 of 6

Customer charge		\$-48.93
Storage inventory charge	11 CCF	x \$ 0.00369 -0.04
Base amount	11 CCF	x \$ 0.16620 -1.83
Gas cost adjustment	11 CCF	x \$ 1.05364 -11.59
Tax refund		0.52
State sales tax		6.25% -3.79
Gas subtotal		\$-65.66
Total current charges		\$ 0.00





CenterPointEnergy.com



# **Get Average Monthly Billing**

Colder weather is here! Manage the seasonal ups and downs of your natural gas bill by signing up for **Average Monthly Billing** (AMB).

With AMB, you can smooth out those monthly billing peaks for more predictable bills making it easier on your budget.



To learn more, scan the QR code.

230822\_08\_MS\_LA





, , to see how Average Monthly Billing can benefit you.

**AND** 



. . . Learn how we do the math to calculate your bill.

View and learn more by visiting **CenterPointEnergy.com/AMB.** 

231205 05

# THIS BILL ONLY!

**EXAMPLE** 

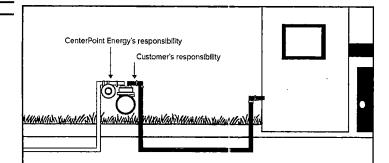
Join Average Monthly Billing now and spread your natural gas payments more evenly throughout the year. To be automatically enrolled, pay exactly \$XX by the due date shown. Your future gas Average Monthly Billing payment will be approximately \$XX.

CenterPointEnergy.com/AMB

231205\_06

Automatically enroll today by paying the Average Monthly Billing amount listed on page 1 of your bill.

**PAY THIS AMOUNT** 



# Notice to customers regarding customer-owned service lines:

Buried natural gas piping running from the gas meter to your home or gas utilization equipment is your responsibility to maintain.



Natural gas utilization equipment includes items such as yard lights, pool heaters and grills.



Failure to properly inspect and repair buried gas line could lead to dangerous conditions.

Escanee aquí para obtener más información sobre la seguridad del gas natural.



Scan the QR code for more information or visit

CenterPointEnergy.com/ PipelineSafety.

Before you do any digging, call 811 to know what's below.

220919\_21

# The ins and Outs of excess flow valves.

Excess flow valves (EFVs) are optional devices that can be installed by CenterPoint Energy on your existing natural gas service line for an installation fee. The valves are designed to:

- Restrict natural gas flow when it exceeds prescribed limits
- Helps prevent the build up of gas
- Reduces chance of natural gas fires and explosions, personal injury and property damage
- Customers can contact us to discuss the benefits of installing an EVF on existing gas service lines and installation costs



Curious if your home or business has an EFV?

Scan the QR to learn more about EFVs.

Escanear para ver en español.
CenterPointEnergy.com/ExcessFlowValve

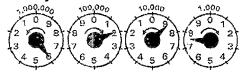
220920\_01

# A safety message from CenterPoint Energy

If you smell natural gas, leave immediately. Call our Gas Leak Hotline at 800-296-9815. Do not use or store flammable products such as gasoline in the same room or area near the water heater or any other gas appliance.

Si percibes un olor a gas natural, sal inmediatamente. Llama a nuestra línea telefónica para fugas de gas a uno de los números de telefono que aparecen arriba. No use ní almacene productos inflamables tales como gasolina en la misma habitación o en áreas cercanas a un calentador de agua u otro típo de aparato a gas.

## How to read your meter



The following is an example of how to read a typical meter index.

Look at the four dials, with their curved arrows. Read from right to left as follows:

- 1. Read the "thousand-foot" dial as 7, the last number that the pointer passed. Note that the curved arrow on the dial shows a clockwise movement of the pointer.
- 2. Read the next dial, the "iO-thousand" dial. The curved arrow on the dial above shows a

counterclockwise direction. The pointer is near the 9, but to be sure whether to read it as that number or the lower number 8, the previously mentioned "same or lower number rule" must be applied. Since the pointer in the "thousand-foot" dial to the right is nearer the 8 and the pointer has not reached the 0, the "IO-thousand" dial should be read as 8.

- 3. Read the "IOO-thousand" dial, it seems to point to 2. Double-check by using the rule above. Since the pointer of the "IO-thousand" dial is between 8 and 9, take the lower reading number, 1, for the "IOO-thousand" dial.
- 4. Read the left-most dial. the "million-foot" dial. The pointer is near the 6. Using the "same or lower number rule", we find the pointer on the dial to the right is between 1 and 2, so we read the "million-foot" dial exactly as the number it is on or near, 6.

The entire meter reading is 6187.

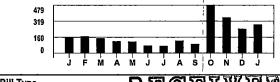
P.O. Box 1189 Edna,TX 77957-1189 Edna (361) 771-4400 Bay City (979) 245-3029 Year Duchusee Trange from



Office Hours:

Monday - Friday 8:00 a.m. - 5:00 p.m.

ACCOUNT #	A A	CCOUNT NAMI	E ,	RA	TE PC	RF BI	LL TYPE		SERVI	CE ADDRE	SS	TE	LEPHONE #
av 13415001	MATAGORD	A CO PREC	C #2 \( \frac{1}{2} \)	4	1 0.080	0000	0	22001	FM 457	Tin	Barn	(979	) 863-7861
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SAME PERIOD LAST YEAR	31	164	5		1.40		AF	TER DI	JE DATE P	PAY			\$65.43
Your Electri	city Use Over The L	ast 13 Months	<u> </u>		<del></del>					-	•		



WEATHERIZATION/CONTRACT

# PAYMENT MUST BE RECEIVED BY 5PM ON THE DUE DATE

VISIT OUR WEBSITE AT: www.myjec.coop
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BIII Type

0 NORMAL
1 ESTIMATED
2 MINIMUM ESTIMATED
3 MINIMUM
4 FINAL
5 PRORATED
6 PRORATED MINIMUMBY:
COMPUTER ESTIMATED
1 CONSUMER READ
2 COOP READ
2 COOP READ
4 COOP READ
4 COOP READ - FIELD
5 NEW CONNECT

JAN 3 1 2024



Office Hours:

Monday - Friday 8:00 a.m. - 5:00 p.m.

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ACCOUNT #	A A	CCOUNT NAME	<b>1</b>	RATE	PCRF	BILL TYPE		SER	VICE ADDRES	SS	T	ELEPHONE #
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12 LED-100	W VANDAL PR	ROOLF							504	ļ <u> </u>		126.00
9 TRANSFO	DRMER								0			18.00
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SAME PERIOD LAST YE	AR 31	10	0		)	AF	TER DI	<b>JE DATE</b>	PAY			\$154.50

# PAYMENT MUST BE RECEIVED BY 5PM ON THE DUE DATE

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**Bill Type NORMAL** ESTIMATED
MINIMUM ESTIMA
MINIMUM **FINAL** 

P.O. Box 1189

Ædna,TX 77957-1189

Edna (361) 771-4400 Bay City (979) 245-3029

> JAN 3 0 2024 PRORATED PRORATED MINIMUM BUDGET BILL WEATHERIZATION/CONTRACT

COMPUTER ESTIMATED CONSUMER READ COOP READ CHARGEABLE READ COOP READ - FIELD **NEW CONNECT** 

Read Type

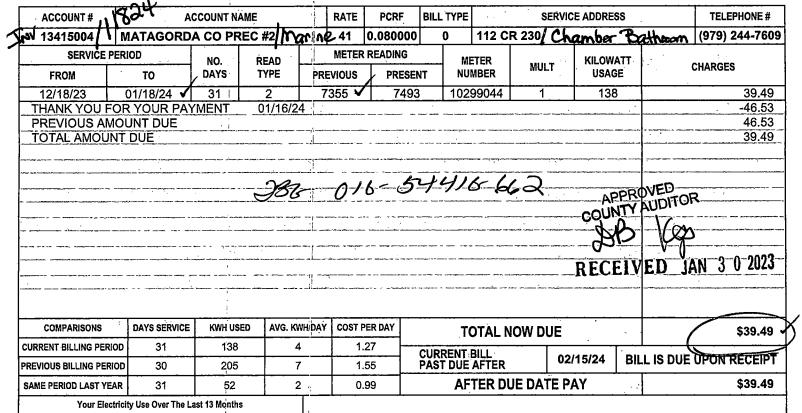
P.O. Box 1189 JAN 3 1 2024 Edna,TX 77957-1189 Edna (361) 771-4400 Bay City (979) 245-3029

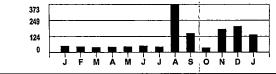




Office Hours:

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WEATHERIZATION/CONTRACT

#### PAYMENT MUST BE RECEIVED BY 5PM ON THE DUE DATE

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Bill Type Read Type NORMAL **ESTIMATED** COOP READ MINIMUM ESTIMATED CHARGEABLE READ MINIMUM **FINAL** COOP READ - FIELD **PRORATED NEW CONNECT** PRORATED MINIMUM

COMPUTER ESTIMATED CONSUMER READ

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Office Hours:

Monday - Friday 8:00 a.m. - 5:00 p.m.

ACCOUNT#1	2th AC	COUNT NAME		RATE	PCRF	BILL TYPE	٠	SER\	ICE ADDRE	SS		TELE	PHONE #
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FROM	то			EVIOUS	PRESEN		MBER	MULT	USAG		٠ *(	CHARGES	<b>S</b>
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2 1000W FLC	OD LIGHT								800	)			59.50
1 TRANSFOR									0				2.00
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COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWHIDAY	COST PER	DAY	T(	OTAL N	OW DUE	· .			7	\$95.35
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PREVIOUS BILLING PERIOD	30	0	0	1.00		PAST DUE	AFTER		2/15/24	BILL	. IS DUE	UPONT	RECEIPT
SAME PERIOD LAST YEAR	31	295	10 ,	2.08		AF	TER D	JE DATE	PAY				\$95.35

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PAYMENT MUST BE RECEIVED BY 5PM ON THE DUE DATE

BIII Type

0 NORMAL
1 ESTIMATED
2 MINIMUM ESTIMATED
3 MINIMUM
4 FINAL
5 PRORATED
6 PRORATED
6 PRORATED MINIMUM
7 BUDGET BILL
8 WEATHERIZATION/CONTRACT

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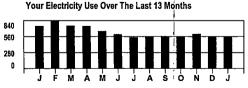




Monday - Friday

8:00 a.m. - 5:00 p.m.

ACCOUNT#	2 <sup>14</sup>	CCOUNT NAME		RATE	PCRF	BILL TYPE		SERVIC	E ADDRESS	3	TEL	EPHONE #
13415006	MATAGORD	A CO PREC	#2 🗸	20 0	.080000	0	24128 I	M 457	VFW	Hall	(979)	863-7861
SERVICE PE	RIOD	NO. F	READ	METER R	EADING	M	ETER		KILOWA	-		
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COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER	R DAY	T	OTAL NO	OW DUE				\$81.93
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PREVIOUS BILLING PERIOR	30	562	19	2.73		PAST DUE		02/	15/24	BILL IS D	DUE UPON	RECEIPT
SAME PERIOD LAST YEAR	31	749	24	3.47	7	AF	TER DU	E DATE PA	ΑY			\$81.93
Vous Clostel	nity Use Over The L	act 42 Months	<del>'                                    </del>		1				*			



## PAYMENT MUST BE RECEIVED BY 5PM ON THE DUE DATE

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DECEIVE MOTYPE **Bill Type** NORMAL **ESTIMATED** MINIMUM ESTIMATEM
MINIMUM JAN PRORATED PRORATED MINIMUM BUDGET BILL WEATHERIZATION/CONTRACT

COMPUTER ESTIMATED CONSUMER READ COOP READ CHARGEABLE READ COOP READ - FIELD **NEW CONNECT** 

5

P.O. Box 1189 Edna,TX 77957-1189 Edna (361) 771-4400 Bay City (979) 245-3029 370 N 3 1 2024



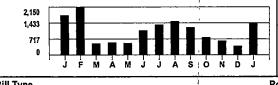


Office Hours:

Monday - Friday 8:00 a.m. - 5:00 p.m.

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ACCOUNT #	24 A	CCOUNT NA	WE		RATE	PCRF	BILL T	YPE	SERVI	CE ADDRES	S		TE	LEPHONE #
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COMPARISONS	DAYS SERVICE	KWH US	ED AVG. KV	VH/DAY	COST	PER DAY	•	TOTAL	NOW DUE	`		•	_	\$180.49
CURRENT BILLING PERIOD	31	1459	4	7	5.	82	CUDDI	ENT BILL		<del> </del>			<u> </u>	
PREVIOUS BILLING PERIOR	30	415	14	4	2.	.19		DUE AFTER	02	/15/24	BIL	L IS DUE	UPON	RECEIPT
SAME PERIOD LAST YEAR	31	1786	58	8 ,	7.	.39		AFTER D	UE DATE P	ΑΥ	- ]			\$180.49
Your Electric	ity Use Over The L	ast 13 Months	<del></del> ;			<del></del>								

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WEATHERIZATION/CONTRAC

## PAYMENT MUST BE RECEIVED BY 5PM ON THE DUE DATE

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BIII Type

O NORMAL
1 ESTIMATED
2 MINIMUM ESTIMATED
3 MINIMUM
4 FINAL
5 PRORATED
6 PRORATED
6 PRORATED MINIMUM
7 BUDGET BILL

Read Type
COMPUTER ESTIMATED
CONSUMER READ
COOP READ
CHARGEABLE READ
COOP READ - FIELD
NEW CONNECT





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Office Hours: Monday - Friday 8:00 a.m. - 5:00 p.m.

ACCOUNT#	BAHA	CCOUNT NAME	1	RATE PC	RF BILL T	YPE	SERVI	CE ADDRE	SS	TE	LEPHONE #
52570001	MATAGORD	A COUNTY	PCT 3 (ALL	20 0.08	0000 3	3372 1	FM 521 /	Carl	Bd	(36	) 972-2719
SERVICE PI	RIOD	NO. F	READ	METER READ	ING	METER	MULT	KILOW	ATT	CHAR	ere
FROM	TO	DAYS 1	TYPE PR	EVIOUS P	RESENT	NUMBER	MOLI	USAG	E	OHAN	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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PREVIOUS AM											21.00
TOTAL AMOUN	T DUE							· 	<b>⊸</b> -		20.00
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,P.O. Box 1189 Edna,TX 77957-1189 Edna (361) 771-4400 Bay City (979) 245-3029

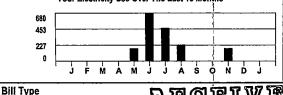






Office Hours: Monday - Friday 8:00 a.m. - 5:00 p.m.

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COMPARISONS	DAYS SERVICE	KWH USE	AVG. KWI	I/DAY	COST PER	DAY	T	OTAL NO	W DUE		-	\$235.00
URRENT BILLING PERIOD	37	0	0		6.35	CUI	RRENT	BILL		7/04	1	· · · · · · · · · · · · · · · · · · ·
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AME PERIOD LAST YEAR	0	0	0	ę	0		AF	TER DUE	DATE PAY	<b>7</b>		\$246.75
Your Electric	ity Use Over The La	ast 13 Months										



## PAYMENT MUST BE RECEIVED BY 5PM ON THE DUE DATE

VISIT OUR WEBSITE AT: www.myjec.coop
DOWNLOAD THE JEC MOBILE APP FROM THE IOS APP STORE OR GOOGLE PLAY

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MINIMUM ESTIMATED

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FINAL

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**BUDGET BILL** 

WEATHERIZATION/CONTRACT

COMPUTER ESTIMATED CONSUMER READ COOP READ CHARGEABLE READ COOP READ - FIELD NEW CONNECT



# TXU JAN 2 5 2024

VENDOR # 2149 ACCT# 100064844327
INV# 052003587855 INVOICE DATED 1/11/28 DESC Nov-Dec 2023

1117 US DESC 111 US DESC 111 US DESC 111	74-DEC 2023				•	•	
ADDRESS	ESI ID	METER#	SERV.	DATES	TOTAL	DEPT#	1
18 BAYVIEW MATAGORDA (JP#2)	10032789403973976	119711668	11/16/23	12/18/23	\$ 9.39	010-54410-462	7
190 AVE F MARKHAM (JP#4)	10032789461015050	163788084	11/17/23	12/19/23	\$ 134.98	010-54410-464	7
2200 7TH ST (CMOB)	10032789456726070	558785152	11/02/23	12/04/23	\$ 2,279.88	010-54410-508	· ·
ODLTS 2200 7TH ST (CMOB)	10032789456726071	7007055012SD	11/02/23	12/04/23	\$ 32.20	010-54410-508	1
ODLTS 2200 7TH ST (CMOB)	10032789456726072	7007055046SD	11/02/23	12/04/23	\$ 21.79	010-54410-508	7
2021 AVE G BLDG 1 WELLS FARGO (CTOB)	10032789499291957	558782912	11/30/23	01/02/24	\$ 1,362.56	010-54410-509	OR
1700 7TH ST (COURTHOUSE)	10032789496308881	558026869	11/30/23	01/02/24	\$ 5,067.51	010-54410-510	7
2323 AVE E (JAIL)	10032789405892400	558782187	11/30/23	01/02/24	\$ 3,604.70	010-54410-512	OL.
ODLTS 2323 AVE E (JAIL)	10032789405892401	7006958123SD	11/30/23	01/02/24	\$ 16.10	010-54410-512	OF
405 COMMERCE PALACIOS (JAIL)	10032789440808411	119430885	11/20/23	12/20/23	\$ 194.13	010-54410-512	OR
2308 AVE F (S.O.)	10032789485567631	558782938	11/30/23	01/02/24	\$ 795.73	010-54410-560	7***
MATAGORDA (TRANSFER ST)	10032789494278861	119431822	11/14/23	12/14/23	\$ 7.04	010-54410-595	
EL MATON UNIT P43 (TRANSFER ST)	10032789482241440	169715859	11/09/23	12/11/23	\$ 57.35	010-54410-595	٦ ·
2604 NICHOLS AVE/CO BARN (PCT#1)	10032789459112270	122240792	11/06/23	12/06/23	\$ 104.47	010-54410-612	٦.
ODLTS NICHOLS AVE (PCT#1)	10032789485513550	7007116623SD	11/08/23	12/10/23	\$ 93.04	010-54410-612	<b></b>
ODLTS NICHOLS AVE (PCT#1)	10032789485513551	7007116651SD	11/28/23	12/28/23	\$ 21.38	010-54410-612	7).
ODLTS NICHOLS AVE (PCT#1)	10032789485513552	7007116680SD	11/28/23	12/28/23	\$ 43.52	010-54410-612	J\$ or
HWY 60 OUTDOOR LTS(PCT#1)	10032789423558520	7006982603SD	11/21/23	12/25/23	\$ 19.37	010-54410-612	7 01
ODLTS 3520 NICHOLS AVE (PCT#1)	10032789479928771	7005770635SD	11/06/23	12/06/23	\$ 10.65	010-54410-612	<b>┧</b> }
17817 WOOD PLEDGER COMM CTR(PCT#1)	1008901015815710800100	190851001	11/15/23	12/17/23	\$ 176.16	010-54410-612	
487 MAGNOLIA MATAGORDA CO BARN (PCT#2)	10032789414370120	122332798	11/16/23	12/18/23	\$ 88.46	010-54410-613	1
MAGNOLIA ODLITS MATAGORDA (PCT#2) Baseball	10032789419199850	7,006973193SD	911/16/23	12/18/23	\$ 10.44	010 54410 613	
44141FISHERIMATAGORDAI(PGT#2)(Cstand	10032789427542180	200527912	941/16/23	12/18/23		010!54410!613	
1115 LAURELMATAGORDAI(PCT#2) OPOFFICE	10032789495257641	120726105	411/16/23	12/18/23	\$ . 10.75	010 54410 613	Ĭ
7772 LAURELOUDISCHOOLMATAGORDA/PGT#2	10032789417127397	148896249	1,1/16/23				-
MATAGORDA FIREMAN'S HALL (PCT#2)	10032789446568110	122330875	11/16/23	12/18/23	\$ 166.19	010-54410-613	=
SELKIRK FIRE DEPT (PCT#2)	10032769427413670	122279171	11/15/23	- 12/17/23	\$ 35.33	010-54410-613	1
25000 SH 35 (PCT#3)	10032789453394875	120730531	11/09/23	12/11/23	\$ 46.78	010-54410-614	-
25000 SH 35 UNIT P7 (PCT#3)	10032789474945241	122240914	11/09/23	12/11/23	\$ 33.27	010-54410-614	1
ODLTS 25000 SH 35 (PCT#3)	10032789474945242	7005712552SD	11/09/23	12/11/23	\$ 85.68	010-54410-614	1
BLESSING BALLPRK W UNIT (PCT#4)	10032789402787491	558783656	11/30/23	01/02/24	\$ 2,374.51	010-54410-615	7
ODLTS BLESSING PRK (PCT#4)	10032789402787492	7006972189SD	11/30/23	01/02/24	\$ 145.13	010-54410-615	7
MIDFIELD COMM CTR (PCT#4)	10032789459047060	157104699	11/02/23	12/04/23	\$ _227.84	010-54410-615	72
ODLTS MIDFIELD COMM CTR (PCT#4)	10032789459047061	7007074246SD	11/02/23	12/04/23	\$ 10.45	010-54410-615	-> OR
ODLTS MIDFIELD FIRE ST (PCT#4)	10032789461418841	7007068113SD	11/02/23	12/04/23	\$ 15.12	010-54410-615	<b></b>
190 AVE F MARKHAM ANNEX (PCT#4)	10032789426253880	157911497	11/17/23	12/19/23	\$ 25.90	010-54410-615	<b>"</b> /

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ADDRESS	ESI ID	METER#	SERV.	DATES		DEPT#	1
BLESSING COMM CTR (PCT#4)	10032789461693260	161176296	11/30/23	01/02/24	\$ 191.59	010-54410-615	<b>.</b>
ST LTS BLESSING CC PAVILION (PCT#4)	10032789436470608	7005470886SD	11/28/23	12/28/23	\$ 19.37	010-54410-615	1 \
ODLTS BLESSING COMM CTR (PCT#4)	10032789461693261	7007074015SD	11/30/23	01/02/24	\$ 8.55	010-54410-615	1 \
MARKHAM COMM CTR (PCT#4)	10032789476839780	200043930	11/17/23	12/19/23	\$ 295.85	010-54410-615	1 )
ODLTS MARKHAM CC (PCT#4)	10032789476839781	7007105031OT	11/17/23	12/19/23	\$ 21.39	010-54410-615	1 <i>1</i> -
HEFFINGER PRK LTS BLESSING (PCT#4)	10032789478079271	144074530	.11/30/23	01/02/24	\$ 53.83	010-54410-615	1/ .
ODLTS WATER WELL MIDFIELD (PCT#4)	10032789492176731	7007147859SD	11/02/23	12/04/23	\$ 15.85	010-54410-615	1 ≯0%
ODLTS BLESSING CC 932 (PCT#4)	10032789496744772	7007144530MV	11/29/23	01/01/24	\$ 14.22	010-54410-615	1 <b>1</b>
ODLTS BLESSING CC 935 (PCT#4)	10032789496744773	7005911722MV	11/29/23	01/01/24	\$ 49.38	010-54410-615	1 1
E END OF PRK BLESSING (PCT#4)	10032789497890130	119426810	11/30/23	01/02/24	\$ 81.39	010-54410-615	1 1
ST LTS BLESSING PRK (PCT#4)	10032789441468646	7005524968SD	11/28/23	12/28/23	\$ 44.74	010-54410-615	1 <i>1</i>
190 AVE F UNIT FIRESTATION MARKHAM (PCT#4)	10032789487564611	200305070	11/17/23	12/19/23	\$ 67.24	010-54410-615	1/
RAWLS UNIT FIRESTATION MIDFIELD (PCT#4)	10032789433412700	136592656	11/02/23	12/04/23	\$ 287.02	010-54410-615	1/
FM 521 PRK WADSWORTH (RIVER PRK)	10032789412055530	7006966354SD7/FINAL®	09/19/23	. 10/11/23	CUT-OFF		3
ODLTS FM 521 PRK WADSWORTH (RIVER PRK)	10032789420235651	7006991419SD//FINAL	08/16/23	<b>6.5.</b> 09/14/23	CUT-OFF	010-54410-660	
ODLTS FM 521 PRK WADSWORTH (RIVER PRK)	10032789420235652	7005369954SD//FINAL	09/15/23	10/02/23	CUT-OFF -	010-54410-660	
FM 521 PALACIOS (RIVER PARK)	10032789465240600	", " "7005661310SD "."	09/13/23	09/21/23	CUT-OFF	010-54410-660	
HOLDING PEN (FAIRGROUNDS)	10032789407891290	200574765	11/06/23	12/06/23	\$ 133.57	010-54410-661	
CTR OF CARNIVAL (FAIRGROUNDS)	10032789419036321	125243718	11/06/23	12/06/23	\$ 7.65	010-54410-661	
INDOOR ARENA (FAIRGROUNDS)	10032789419218250	592403229	11/06/23	12/06/23	\$ 871.86	010-54410-661	]
SHOW BARN/RV PARK (FAIRGROUNDS)	10032789443561762	590613354	11/06/23	12/06/23	\$ 113.97	010-54410-661	]
ODLTS HAMMAN RD (FAIRGROUNDS)	10032789443561763	7005516394SD	11/07/23	12/07/23	\$ 43.61	010-54410-661	
OUTDOOR ARENA (FAIRGROUNDS)	10032789444026850	151900075	11/06/23	12/06/23	\$ 260.40	010-54410-661	
HOME EC/MP BLDG (FAIRGROUNDS)	10032789474465420	558026845	11/06/23	12/06/23	\$ 773.36	010-54410-661	}
ODLTS NICHOLS RD (FAIRGROUNDS)	10032789480469090	7007112012SD	11/08/23	12/10/23	\$ 38.07	010-54410-661	
FANS BACK OF ARENA (FAIRGROUNDS)	10032789499566851	119431781	11/06/23	12/06/23	\$ 121.02	010-54410-661	]
4511 FM 2668 UNIT 3 (FAIRGROUNDS)	10032789406762840	171155561	11/06/23	12/06/23	\$ 59.43	010-54410-661	]
FM 2668 UNIT 7 (FAIRGROUNDS)	10032789420166760	142588863	11/06/23	12/06/23	\$ 7.75	010-54410-661	
ODLTS RIVERBEND MATAGORDA (MARINE)	10032789432664941	7006992918SD	11/16/23	12/18/23	\$ 21.39	010-54410-662	
TOTAL:					\$20,949.74	X	1
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COUNTY AUDITOR

DECEIVE JAN 2 4 2024

BY: DB



**Customer Name: Account Number: Invoice Number: Invoice Date:** 

MATAGORDA COUNTY 100064844327 052003587855 01/11/2024

Account Summary

Previous Balance	Credits/Payments	Balance Forward	Current Charges	Amount Due	Due Date
\$20,484.50	\$20,484.50 CR	\$0.00	\$20,949.74	\$20,949.74	02/12/2024

See remaining pages for invoice details.

# Customer Communications



# How to Contact Us

**Account Service Manager** 

Commercial Support Team Phone: (866) 898-3465

Email: commercialsupport@txu.com

Customer Service: 8:30AM - 5:30PM M

**Power Outage Notification:** 

American Electric Power - 1-866-223-8508

**] [] [] W** ] **E Spriter Point Energy - 1-800-332-7143** 

REP Certificate: #10004

Please return this portion with your payment in the enclosed envelope. Make checks payable to TXU Energy. Do not include correspondence with your payment.

The TXU Energy Ald<sup>SM</sup> program helps families in critical situations with bill payment assistance.

För Donations Only

TXU Energy Aid<sup>SM</sup> program

One-time gift to

Recurring monthly donation to TXU Energy Aid<sup>SM</sup> program

> SP 06 000076 32781E 1 A\*\*SNGLP լեկիգնննցիցըը:Արցիկոնինընթինինինինինի

MATAGORDA COUNTY 1700 7TH ST, RM 301 BAY CITY TX 77414-5034 Account Number: 100064844327

**Amount Due Due Date** \$20,949.74 02/12/2024

To ensure proper payment posting, please provide this number (100064844327) on all payments and send to the address directly below.



TXU ENERGY PO BOX 650638 DALLAS, TX 75265-0638

211000648443270002094974000000000

Customer Name: MATAGORDA COUNTY

Account Number: 100064844327 Invoice Number: 052003587855 Invoice Date: 01/11/2024 Page 2 of 66

# Important Information

Your satisfaction is our top priority. Do you have feedback? Email us at <a href="mailto:txuexec@txu.com">txuexec@txu.com</a> or write us at TXU Energy Executive Feedback, PO Box 650764, Dallas, TX 75265-0764. The amount billed may include price changes allowed by law or regulatory actions. See an unauthorized charge on your bill? Call us toll-free at 1-866-898-3465 (8:30AM - 5:30PM M-F), and we'll work to resolve any issues. If you're not satisfied with the resolution, you may file a complaint with the Public Utility Commission of Texas PO Box 13326, Austin, TX 78711-3326; (512) 936-7120 or toll-free in Texas (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Public Utility Commission of Texas at (800) 735-2988.

# **Account Summary Detail**

Previous Balance		\$ 20,484.50
Credits/Payments Inc. Check Payment	12/31/2023	\$ 20,484.50 CR
Subtotal		\$ 20,484.50 CR
Balance Forward		\$ 0.00
Debits/Charges		\$ 0.00

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Customer Name: Account Number: Invoice Number: Invoice Date: MATAGORDA COUNTY 100064844327 052003587855 01/11/2024

#### **Account Summary**

count Summary		1					
ESI ID Facility ID	Service Address	Start Service End Service	kWh Actual kW/kVA	Commercial TDU Charges	Commercial Taxes TDU Taxes	Total Charges	Flag
10032789496308881	1700 7TH ST BAY CITY, TX 77414-5080	11/30/2023 01/02/2024	76,800 165	\$3,036.05 \$2,031.46	\$0.00 \$0.00	\$5,067.51	
10032789456726070	2200 7TH ST BAY CITY, TX 77414-5254	11/02/2023 12/04/2023	27,800 96	\$1,110.91 \$1,168.97	\$0.00 \$0.00	\$2,279.88	
10032789456726072	2200 7TH ST UNIT FL BAY CITY, TX 77414-5254	11/02/2023 12/04/2023	155	\$6.15 \$15.64	\$0.00 \$0.00	\$21.79	
10032789456726071	2200 7TH ST UNIT FL BAY CITY, TX 77414-5254	11/02/2023 12/04/2023	208	\$8.24 \$23.96	\$0.00 \$0.00	\$32.20	
10032789485513551	NICHOLS AVE UNIT 400FLD2 BAY CITY, TX 77414	11/28/2023 12/28/2023	155	\$5.99 \$15.39	\$0.00 \$0.00	\$21.38	
10032789405892401	2323 AVENUE E BAY CITY, TX 77414-6001	11/30/2023 01/02/2024	104	\$4.10 \$12.00	\$0.00 \$0.00	\$16.10	
10032789405892400	2323 AVENUE E BAY CITY, TX 77414-6001	11/30/2023	59,712 100	\$2,360.52 \$1,244.18	\$0.00 \$0.00	\$3,604.70	
10032789485567631	2308 AVENUE F BAY CITY, TX 77414-6045	11/30/2023 01/02/2024	12,160 24	\$480.91 \$314.82	\$0.00 \$0.00	\$795.73	
10032789499291957	2021 AVENUE G BLDG 1 BAY CITY, TX 77414-5003	11/30/2023 01/02/2024	20,680 41	\$817.52 \$545.04	\$0.00 \$0.00	\$1,362.56	
10032789419218250	4511 FM 2668 UNIT 1 BAY CITY, TX 77414-3991	11/06/2023 12/06/2023	8,000 42	\$313.73 \$558.13	\$0.00 \$0.00	\$871.86	
10032789474465420	4511 FM 2668 UNIT 2 BAY CITY, TX 77414-3991	11/06/2023 12/06/2023	4,320 50	\$169.42 \$603.94	\$0.00 \$0.00	\$773.36	
10032789406762840	4511 FM 2668 UNIT 3 BAY CITY, TX 77414-3991	11/06/2023 12/06/2023	67 2	\$2.62 \$56.81	\$0.00 \$0.00	\$59.43	
10032789499566851	4511 FM 2668 UNIT 4 BAY CITY, TX 77414-3991	11/06/2023 12/06/2023	42 10	\$1.64 \$119.38	\$0.00 \$0.00	\$121.02	
10032789444026850	4511 FM 2668 UNIT 5 BAY CITY, TX 77414-3991	11/06/2023 12/06/2023	337 20	\$13.21 \$247.19	\$0.00 \$0.00	\$260.40	
10032789407891290	4511 FM 2668 UNIT 6 BAY CITY, TX 77414-3991	11/06/2023 12/06/2023	814 7	\$31.92 \$101.65	\$0.00 \$0.00	\$133.57	
10032789420166760	4511 FM 2668 UNIT 7 BAY CITY, TX 77414-3991	11/06/2023 12/06/2023	20 1	\$0.79 \$6.96	\$0.00 \$0.00	\$7.75	
10032789419036321	4511 FM 2668 UNIT 8 BAY CITY, TX 77414-3991	11/06/2023 12/06/2023	19	\$0.75 \$6.90	\$0.00 \$0.00	\$7.65	
10032789443561762	4511 FM 2668 UNIT 9 BAY CITY, TX 77414-3991	11/06/2023	160	\$6.28 \$107.69	\$0.00 \$0.00	\$113.97	_
10032789443561763	HAMMAN RD ODLT 400HPS AL BAY CITY, TX 77414	11/07/2023 12/07/2023	310	\$12.33 \$31.28	\$0.00 \$0.00	\$43.61	
10032789423558520	STATE HIGHWAY 60 STLG 250HPSA BAY CITY, TX 77414	11/21/2023 12/25/2023	104	\$4.02 \$15.35	\$0.00 \$0.00	\$19.37	
10032789459112270	2604 NICHOLS AVE BAY CITY, TX 77414-6958	11/06/2023 12/06/2023	993 7	\$39.73 \$64.74	\$0.00 \$0.00	\$104.47	
10032789479928771	3588 1/2 NICHOLS AVE BAY CITY, TX 77414-7383	11/06/2023 12/06/2023	. 57	\$2.27 \$8.38	\$0.00 \$0.00	\$10.65	
10032789485513550	NICHOUS AVE UNIT 250HPSA BAY CITY, ITX 77414	11/08/2023 12/10/2023	520 -	\$20.65 \$72.39	\$0.00 \$0.00	\$93.04	
10032789485513552	NICHOUS AVE UNIT 400FLD1 BAY CITY, TX 77414	11/28/2023 12/28/2023	310 -	\$12.24 \$31.28	\$0.00 \$0.00	\$43.52	·
10032789480469090	NICHOLS RD UNIT 250HPSA BAY CITY, TX 77414	11/08/2023 12/10/2023	208	\$8.25 \$29.82	\$0.00 \$0.00	\$38.07	
10032789461693261	FM 616 W BLESSING, TX 77419	11/30/2023 : 01/02/2024	39	\$1.49 \$7.06	\$0.00 \$0.00	\$8.55	

**Customer Name:** 

MATAGORDA COUNTY 100064844327

**Account Number: Invoice Number:** 

052003587855

invoice Numb

01/11/2024

ESI ID Facility ID			kWh Actual kW/kVA	Commercial TDU Charges	Commercial Taxes TDU Taxes	Total Charges	Flag
10032789402787492	FM 616 W STLG 250HPS BLESSING, TX 77419	11/30/2023 01/02/2024	832	\$32.18 \$112.95	\$0.00 \$0.00	\$145.13	
10032789478079271	AVENUE C UNIT PRKLITE BLESSING, TX 77419	11/30/2023 01/02/2024	495 1	\$19.18 \$34.65	\$0.00 \$0.00	\$53.83	
10032789436470608	139 FM 616 W STLG 250HPS BLESSING, TX 77419	11/28/2023 12/28/2023	104	\$4.02 \$15.35	\$0.00 \$0.00	\$19.37	
10032789461693260	FM 616 W UNIT COUNTY BLESSING, TX 77419	11/30/2023 01/02/2024	319 15	\$12.38 \$179.21	\$0.00 \$0.00	\$191.59	
10032789402787491	560 FM 616 W UNIT PARK BLESSING, TX 77419	11/30/2023 01/02/2024	1,344 213	\$52.11 \$2,322.40	\$0.00 \$0.00	\$2,374.51	
10032789497890130	201 FM 616 W UNIT SEWLIFT BLESSING, TX 77419	11/30/2023 01/02/2024	779 8	\$30.20 \$51.19	\$0.00 \$0.00	\$81.39	
10032789496744773	935 STREETLIGHT STLG 400MV BLESSING, TX 77419	11/29/2023 01/01/2024	290 -	\$11.21 \$38.17	\$0.00 \$0.00	\$49.38	
10032789496744772	932 STREETLIGHT UNIT 175MV BLESSING, TX 77419	11/29/2023 01/01/2024	: 70 -	\$2.71 \$11.51	\$0.00 \$0.00	\$14.22	
10032789482241440	FM 459 UNIT P43 EL MATON, TX 77440	11/09/2023 12/11/2023	530 -	\$20.66 \$36.69	\$0.00 \$0.00	\$57.35	
10032789476839781	190 AVENUE F ODLT 400HPS MARKHAM, TX 77456	11/17/2023 12/19/2023	155 -	\$6.00 \$15.39	\$0.00 \$0.00	\$21.39	
10032789426253880	190 AVENUE F UNIT ANNEX MARKHAM, TX 77456	11/17/2023 12/19/2023	207 3	\$8.02 \$17.88	\$0.00 \$0.00	\$25.90	
10032789476839780	190 AVENUE F UNIT COMMONT MARKHAM, TX 77456	11/17/2023 12/19/2023	804 22	\$31.18 \$264.67	\$0.00 \$0.00	\$295.85	
10032789487564611	190 AVENUE IF UNIT FIRESTA MARKHAM, TX 77456	11/17/2023 12/19/2023	633	\$24.53 \$42.71	\$0.00 \$0.00	\$67.24	
10032789461015050	190 AVENUE F UNIT JP OFF MARKHAM, TX 77456	11/17/2023 12/19/2023	1,331	\$51.59 \$83.39	\$0.00 \$0.00	\$134.98	
10032789427413670	1203 COUNTY ROAD 243 UNIT FIRESTA MATAGORDA, TX 77457	11/15/2023 12/17/2023	304 3	\$11.82 \$23.51	\$0.00 \$0.00	\$35.33	
10032789403973976	18 COUNTY ROAD 252 MATAGORDA, TX 77457	11/16/2023 12/18/2023	37 2	\$1.43 \$7.96	\$0.00 \$0.00	\$9.39	
10032789427542180	414 FISHER MATAGORDA, TX 77457	11/16/2023 12/18/2023	64	\$2.48 \$9.52	\$0.00 \$0.00	\$12.00	
10032789494278861	OLD GULF RD UNIT STATION COLLCT STA MATAGORDA, TX 77457	11/14/2023 12/14/2023	13 1	\$0.50 \$6.54	\$0.00 \$0.00	\$7.04	
10032789495257641	115 LAUREL MATAGORDA, TX 77457	11/16/2023 12/18/2023	51	\$1.98 \$8.77	\$0.00 \$0.00	\$10.75	<u> </u>
10032789417127397	772 LAUREL SEASONAL METER MATAGORDA, TX 77457	11/16/2023 12/18/2023	17	\$0.65 \$6.79	\$0.00 \$0.00	\$7.44	
10032789419199850	MAGNOLIA ST ODLT 150HPS MATAGORDA, TX 77457	11/16/2023 12/18/2023	57	\$2.20 \$8.24	\$0.00 \$0.00	\$10.44	
10032789414370120	487 MAGNOLIA ST UNIT COUNTY MATAGORDA, TX 77457	11/16/2023 12/18/2023	851 8	\$33.04 \$55.42	\$0.00 \$0.00	\$88.46	
10032789446568110	637 MARKET ST UNIT FIRESTA MATAGORDA, TX 77457	11/16/2023 12/18/2023	522 11	\$20.25 \$145.94	\$0.00 \$0.00	\$166.19	
10032789432664941	2 RIVER BEND ODLT 400HPS MATAGORDA, TX 77457	11/16/2023 12/18/2023	155	\$6.00 .\$15.39	\$0.00 \$0.00	\$21.39	
10032789492176731	HIGHWAY 111 ODL MIDFIELD, TX 77458	11/02/2023 12/04/2023	104	\$4.05 \$11.80	\$0.00 \$0.00	\$15.85	



**Customer Name:** Account Number: **Invoice Number:** Invoice Date:

MATAGORDA COUNTY 100064844327 052003587855 01/11/2024

ESI ID Facility ID	Service Address	Start Service End Service	kWh Actual kW/kVA	Commercial TDU Charges	Commercial Taxes TDU Taxes	Total Charges	Flag
10032789459047060	110 JUNETTA AVE MIDFIELD, TX 77458	11/02/2023 12/04/2023	235 19	\$9.21 \$218.63	\$0.00 \$0.00	\$227.84	
10032789459047061	110 JUNETTA ODLT 150HPS AL MIDFIELD, TX 77458	11/02/2023 12/04/2023	57 -	\$2.21 \$8.24	\$0.00 \$0.00	\$10.45	
10032789461418841	RAWLS ODL MIDFIELD, TX 77458	11/02/2023 12/04/2023	104	\$4.05 \$11.07	\$0.00 \$0.00	\$15.12	
10032789433412700	RAWLS UNIT FIRESTA MIDFIELD, TX 77458	11/02/2023	3,124 11	\$122.39 \$164.63	\$0.00 \$0.00	\$287.02	
10032789441468646	955 STREETLIGHT STLG 1000HPS MIDFIELD, TX 77458	1/28/2023 12/28/2023	367 -	\$14.19 \$30.55	\$0.00 \$0.00	\$44.74	
10032789440808411	405 COMMERCE ST PALACIOS, TX 77465-5468	11/20/2023 12/20/2023	1,559 9	\$61.09 \$133.04	\$0.00 \$0.00	\$194.13	
10032789474945242	25000 STATE HIGHWAY 35 S PALACIOS, TX 77465-1920	11/09/2023 12/11/2023	620 -	\$24.11 \$61.57	\$0.00 \$0.00	\$85.68	
10032789453394875	25000 STATE HIGHWAY 35 S UNIT OFFIC PALACIOS, TX 77465-1920	11/09/2023 12/11/2023	421 5	\$16.45 \$30.33	\$0.00 \$0.00	\$46.78	
10032789474945241	25000 STATE HIGHWAY 35 S UNIT P7 PALACIOS, TX 77465-1920	11/09/2023 12/11/2023	282 4	\$11.03 \$22.24	\$0.00 \$0.00	\$33.27	
1008901015815710800100	17817 WOOD PLEDGER, TX 77468-0000	11/15/2023 12/17/2023	393 16	\$15.28 \$160.88	\$0.00 \$0.00	\$176.16	

<u>.</u>	
	\$20,949.74
Debits	. 📲
Current Charges	\$20,949.74
<u>L</u>	

Flag Key F - Final Bill

A - Adjusted Period

E - Estimated

**Customer Name:** 

MATAGORDA COUNTY

Account Number: Invoice Number:

100064844327 052003587855

Invoice Date:

01/11/2024

**ESI ID Detail:** 

**Product:** 

Service Address:

1700 7TH ST BAY CITY, TX 77414-5080

**Fixed Price** 

ESI ID: 10032789496308881

Page 6 of 66

Meter ID	Days	Read Type	Previous Read Date		evious er Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
558026869	34	Actual	11/30/2023	<b>√</b>	52,482	01/02/2024	52,882	192.00	76,800	165	165
TOTAL									76,800	165	165

**Electric Service Commercial** 

Service Period: 11/30/2023 to 01/02/2024 ♥

TXU Energy Fixed Price

Base Usage Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges **PUC Assessment** 

Gross Receipts Reimb

6,800 kWh @	\$ 0.0377995	\$2,903.00		
,	ra -		¢0 02	

\$49.14

\$10.38 \$4.97

\$60.53

[ · · · · · · · · · · · · · · · · · · ·		
Total Commercial Charges	· ·	\$3.036.05
Total Commercial Charges	•	\$3,U30,U3
<u> </u>	<del></del>	<del> </del>

**Electric Service Distribution** 

Service Period: 11/30/2023 to 01/02/2024

**Base Charge** \$2.02 Meter Charge \$12.67 Distribution System Charge 164.7 kW @ \$4.869 \$801.92 Transmission Cost Recov Factor **Distribution Cost Recovery** Transition Charge (TC3) Storm Recovery Charge Storm Recovery Tax Credit

Regulatory Asset Recovery Energy Efficiency **TEEEF** 

**PUC Assessment Gross Receipts Reimb** 

164.7	kW@	\$ 4.085247	\$672.84	.,
164.7	kW@	\$ 1.256093	\$206.88	
169.1	kW@	\$ 0.775882	\$131.20	
169.1	kW@	\$ 0.314425	\$53.17	
169.1	kW@	\$ 0.016068	\$2.72	CR
164.7	kW@	\$ 0.052535	\$8.65	
76,800	kWh @	\$ 0.000958	\$73.57	
164.7	kW@	\$ 0.1949	\$32.10	
	_		\$2.97	

**Total Distribution Charges** \$2,031.46

TOTAL CHARGES FOR ESI ID

\$5.067.51

\$36.19

MATAGORDA COUNTY 100064844327

052003587855 01/11/2024

ESI ID Detail:

Service Address: Product:

508

2200 7TH ST BAY CITY, TX 77414-5254

Fixed Price

ESI ID: 10032789456726070

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
558785152	33	Actual	11/02/2023	79,450	12/04/2023	80,145	40.00	27,800	96	95
TOTAL	,							27,800	96	95

Electric Service Commercial		•		
Service Period: 11/02/2023 to 12/04/2023	<b>✓</b>			,
TXU Energy Fixed Price	1			7 (M)
Base Usage		27,800 kWh @	\$ 0.0377995	\$1,050.83
Other Charges	1			\$7.71
Market Securitization (Debt) Financing	1			\$15.97
Other ERCOT Incremental AS Charges			h in the second	\$12.43
PUC Assessment	•			\$1:82
Gross Receipts Reimb	•			\$22.15

Total Commercial Charges	\$1,110.91
Electric Service Distribution	
Service Period: 11/02/2023 to 12/04/2023	
5 6	4

Service Period: 11/02/2023 to 12/04/2023			
Base Charge		••	\$2.02
Meter Charge			- 5 1 43 <b>\$12.67</b> -65 a
Distribution System Charge	95.4 kW @	\$ 4.869°	\$464.50
Transmission Cost Recov Factor	95.4 kW @	\$ 4.085247 ·	\$389.73
Distribution Cost Recovery	95.4 kW @	\$ 1.256093	\$119.83
Transition Charge (TC3)	100.1 kW @	\$ 0.775882	\$77.67
Storm Recovery Charge	100.1 kW @	\$ 0.314425	\$31.47
Storm Recovery Tax Credit	100.1 kW @	\$ 0.016068	\$1.61 CR
Regulatory Asset Recovery	95.4 kW @	\$ 0.052535	\$5.01
Energy Efficiency	27,800 kWh @	\$ 0.000958	\$26.63
TEEEF	95.4 kW @	\$ 0.1949	\$18.59
PUC Assessment			\$1.70
Gross Receipts Reimb	and the second second		\$20.76

Total Distribution Charges	,	,	\$1,168.97
TOTAL CHARGES FOR ESI ID	A 7		\$2,279.88

Customer Name:

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number:

052003587855

Invoice Date:

01/11/2024

ESI ID Detail: Service Address:

Product:



2200 7TH ST UNIT FL BAY CITY, TX 77414-5254

Fixed Price

**ESI ID:** 10032789456726072

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007055046SD	33	Actual	11/02/2023	0	12/04/2023	155	1.00	155	· -	_
TOTAL			,	1				155	0	0

Service Period: 11/02/2023 to 12/04/2023		ب	Light with the	
TXU Energy Fixed Price				
Base Usage	10 miles	55 kWh @	\$ 0.0377995	<b>\$</b> 5.86
Other Charges				\$0.03
Market Securitization (Debt) Financing				\$0.09
Other ERCOT Incremental AS Charges			Part Similar	
PUC Assessment				16.00 <b>\$0.01</b> % 198
Gross Receipts Reimb				⊝ <sub>108</sub> \$0.12 ⇔

Total Commercial Charges	,	\$6.15
Electric Service Distribution		erasi ing teoretakan daripatensa .
Service Period: 11/02/2023 to 12/04/2023		elim glesski e velike
Outdoor Lighting - Facilities		<b>\$5.26</b>
Distribution System Charge	155 kWh @ \$ 0.021	0968 \$3.27
Transmission Cost Recov Factor	155 kWh @ \$ 0.011	61 <b>29</b> \$1.80 · · · · ·
Distribution Cost Recovery	155 kWh @ \$ 0.011	6774 \$1.81
Transition Charge (TC3)	155 kWh @ \$ 0.009	4839 \$1.47
Storm Recovery Charge	155 kWh @ \$ 0.009	8065
Storm Recovery Tax Credit	155 kWh @ \$ 0.000	5161 \$0.08 CR
Regulatory Asset Recovery	155 kWh @ \$ 0.000	<b>2581</b>
TEEEF	155 kWh @ \$ 0.001	8065 \$0.28
PUC Assessment		\$0.02
Gross Receipts Reimb		\$0.25
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Total Distribution Charges	\$15.64
TOTAL CHARGES FOR ESI ID	 \$21.79

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Customer Name: Account Number: Invoice Number: Invoice Date:

MATAGORDA COUNTY 100064844327 052003587855 01/11/2024

**ESI ID Detail:** 

**Product:** 

Service Address: 50

508

**Total Commercial Charges** 

**PUC Assessment** 

Gross Receipts Reimb

2200 7TH ST UNIT FL BAY CITY, TX 77414-5254

Fixed Price

ESI ID: 10032789456726071

\$8.24

\$0.03

\$0.39

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007055012SD	33	Actual	11/02/2023	0	12/04/2023	✓ 208	1.00	208		_
TOTAL		2		,		-		208	0	0

Service Period: 11/02/2023 to 12/04/2023	ь		
TXU Energy Fixed Price			
Base Usage	208 kWh @	\$ 0.0377995	\$7.86
Other Charges			\$0.04
Market Securitization (Debt) Financing		Application of the second section	\$0.12
Other ERCOT Incremental AS Charges			\$0.05
PUC Assessment			\$0.01
Gross Receipts Reimb			\$0.16

Electric Service Distribution	•		$P^{(1)}(x) = \{x \in \mathcal{X} \mid x \in \mathcal{X}\}$
Service Period: 11/02/2023 to 12/04/2023		16.3	
Outdoor Lighting - Facilities		20 g	\$9.96
Distribution System Charge	208 kWh @ \$ 0.0210577	90 (1)	\$4.38
Transmission Cost Recov Factor	208 kWh @ \$ 0.0116346	· ; , , , .	\$2.42
Distribution Cost Recovery	208 kWh @ \$ 0.0116827		\$2.43
Transition Charge (TC3)	208 kWh @ \$ 0.0095192	• 15 1	\$1.98
Storm Recovery Charge	208 kWh @ \$ 0.0097596	* .	\$2.03
Storm Recovery Tax Credit	208 kWh @ \$ 0.0004808		\$0.10 CR
Regulatory Asset Recovery	208 kWh @ \$ 0.0002885		\$0.06
TEEEF	208 kWh @ \$ 0.0018269		\$0.38

Tradel Distables Aires Oleman			
Total Distribution Charges	:		\$23.96
notes piotisation ones gos			## J.J. JU

TOTAL CHARGES FOR ESI ID	,i	\$32.20
TOTAL CHARGES FOR ESI ID		\$34.ZU 🗸
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**Customer Name:** 

MATAGORDA COUNTY

Account Number: Invoice Number:

Fixed Price

100064844327 052003587855

Invoice Date:

01/11/2024

ESI ID Detail: Service Address: 612

NICHOLS AVE UNIT 400FLD2 BAY CITY, TX 77414

**ESI ID:** 10032789485513551

Product:

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007116651SD	31	Actual	11/28/2023	0	12/28/2023	<b>V</b> 155	1.00	155	-	<u>-</u>
TOTAL	7.4							155	0	0

Electric Service Commercial			,		, , =
Service Period: 11/28/2023 to 12/28/2023 ◀		• .	10 m		1: 1
TXU Energy Fixed Price					
Base Usage	155 kWh @	\$ 0.0377995		\$5.86	
Other Charges	_			<b>.</b>	
Market Securitization (Debt) Financing				\$0.10	
Other ERCOT Incremental AS Charges				\$0.01	
PLIC Assessment				<b>ዩ</b> ስ በ1	

l otal Commercial Charges		<del> </del>	\$5.99
Electric Service Distribution	•		1
Service Period: 11/28/2023 to 12/28/2023		,	my re and a
Outdoor Lighting - Facilities		g de la companya de La companya de la co	\$5.26
Distribution System Charge	155 kWh @	\$ 0.0210968	
Transmission Cost Recov Factor	155 kWh @	\$ 0.0116129	
Distribution Cost Recovery	155 kWh @	\$ 0.0116774	\$1.81
Transition Charge (TC3)	155 kWh @	\$ 0.0094839	
Storm Recovery Charge	155 kWh @		\$1.52
Storm Recovery Tax Credit	155 kWh @	\$ 0.0005161	\$0.08 CR
Regulatory Asset Recovery	155 kWh @	\$ 0.0002581	\$0.04
TEEEF	155 kWh @	\$ 0.0018065	\$0.28
PUC Assessment	_		\$0.02
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Total Distribution Charges	 \$15.39	
TOTAL CHARGES FOR ESI ID	\$21.38	<b>V</b>

DST 00072061





Customer Name: Account Number:

100064844327

MATAGORDA COUNTY

Invoice Number: Invoice Date:

052003587855 01/11/2024

ESI ID Detail:

**Product:** 

212

Service Address:

2323 AVENUE E BAY CITY, TX 77414-6001

Fixed Price

ESI ID: 10032789405892401

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Curr Meter		Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7006958123SD	34	Actual	11/30/2023	0	01/02/2024	<b>✓</b>	104	1.00	104	•	-
TOTAL	Ĩ.							· .	104	0	0

Electric Service Commercial	
Service Period: 11/30/2023 to 01/02/2024 •	
TXU Energy Fixed Price	
Base Usage	104 kWh @ \$ 0.0377995 \$3.93
Other Charges	\$0.01
Market Securitization (Debt) Financing	\$0.06
Other ERCOT Incremental AS Charges	\$0.01
PUC Assessment	\$0.01
Gross Receipts Reimb	\$0.08
, , , , , , , , , , , , , , , , , , ,	
Total Commercial Charges	\$4.10
!	
Electric Service Distribution	
Service Period: 11/30/2023 to 01/02/2024	
Outdoor Lighting - Facilities	\$4.98
Distribution System Charge	104 kWh @ \$ 0.0210577 \$2.19
Transmission Cost Recov Factor	104 kWh @ \$ 0.0116346 \$1.21
Distribution Cost Recovery	104 kWh @ \$ 0.0117308 \$1.22
Transition Charge (TC3)	104 kWh @ \$ 0.0095192 \$0.99
Storm Recovery Charge	104 kWh @ \$ 0.0098077 \$1.02
Storm Recovery Tax Credit	104 kWh @ \$ 0.0004808 \$0.05 CR
Regulatory Asset Recovery	104 kWh @ \$ 0.0002885 \$0.03
TEEEF	104 kWh @ \$ 0.0018269 \$0.19
PUC Assessment	\$0.02
Gross Receipts Reimb	\$0.20
•	

Total Distribution Charges			 \$12.00	
TOTAL CHARGES FOR ESI ID	í		 \$16.10	マ
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MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003587855 01/11/2024

ESI ID Detail:

**Product:** 

512

Service Address: 2323 AVENUE E BAY CITY, TX 77414-6001

Fixed Price

ESI ID: 10032789405892400

Meter ID	Days	Read Type	Previous Read Date	Previ Meter I		Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
558782187	34	Actual	11/30/2023	<b>√</b>	42,439	01/02/2024	42,750	192.00	59,712	100	99
TOTAL		<del></del> ·							59,712	100	99

Service Period: 11/30/2023 to 01/02/2024			100
TXU Energy Fixed Price			
Base Usage	59,712 kWh @	\$ 0.0377995	\$2,257.08
Other Charges			\$6.24
Market Securitization (Debt) Financing		. 1 1	\$38.21
Other ERCOT Incremental AS Charges		10 1 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	.\$8.07
PUC Assessment			\$3.86
Gross Receipts Reimb			\$47.06

Total Commercial Charges	:	· · · · · · · · · · · · · · · · · · ·	\$2,360.52
Electric Service Distribution			
Service Period: 11/30/2023 to 01/02/2024			
Base Charge		•	\$2.02
Meter Charge		<b>.</b>	\$12.67
Distribution System Charge	99.1 kW @	\$ 4.869	\$482.52
Transmission Cost Recov Factor	99.1 kW @	\$ 4.085247	\$404.85
Distribution Cost Recovery	99.1 kW @	\$ 1.256093	\$124.48
Transition Charge (TC3)	104.2 kW @	\$ 0.775882	\$80.85
Storm Recovery Charge	104.2 kW @	\$ 0.314425	\$32.76
Storm Recovery Tax Credit	104.2 kW @	\$ 0.016068	\$1.67 CR
Regulatory Asset Recovery	99.1 kW @	\$ 0.052535	\$5.21
Energy Efficiency	59,712 kWh @	\$ 0.000958	\$57.20
TEEEF	99.1 kW @	\$ 0.1949	\$19.31
PUC Assessment			\$1.82
Gross Receipts Reimb			\$22.16
	•	•	

Total Distribution Charges	\$1,244.18	
	·.	
TOTAL CHARGES FOR ESI ID	\$3,604.70	V



DST 00072061

MATAGORDA COUNTY 100064844327 052003587855 01/11/2024

ESI ID Detail: Service Address: 560

**Total Commercial Charges** 

2308 AVENUE F BAY CITY, TX 77414-6045

ESI ID: 10032789485567631

\$480.91

**Product:** 

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
558782938	34	Actual	11/30/2023	<b>√</b> 21,274	01/02/2024	21,426	80.00	12,160	24	24
TOTAL				:				12,160	24	24

Service Period: 11/30/20 TXU Energy Fixed Price		.UZ-7 <b>V</b>			•
Base Usage	#1	- 4	 12,160 kWh @	\$ 0.0377995	\$459.64
Other Charges	,				\$1.35
Market Securitization (De	bt) Financin	g		•	\$7.78
Other ERCOT Increment	al AS Charge	es		• .:	\$1.76
PUC Assessment	!				\$0.79
Gross Receipts Reimb	į				\$9.59
•	i				

Electric Service Distribution			. S 4
Service Period: 11/30/2023 to 01/02/2024		-	
Base Charge			\$2.02
Meter Charge			\$12.67
Distribution System Charge	23.8 kW @	\$ 4.869	\$115.88
Transmission Cost Recov Factor	23.8 kW @	\$ 4.085247	\$97.23
Distribution Cost Recovery	23.8 kW @	\$ 1.256093	\$29.90
Transition Charge (TC3)	31.3 kW @	\$ 0.775882	\$24.29
Storm Recovery Charge	31.3 kW @	\$ 0.314425	\$9.84
Storm Recovery Tax Credit	31.3 kW @	\$ 0.016068	\$0.50 CR ·
Regulatory Asset Recovery	23.8 kW @	\$ 0.052535	\$1.25
Energy Efficiency	12,160 kWh @	\$ 0.000958	<b>\$</b> 11.65
TEEEF	23.8 kW @	\$ 0.1949	\$4.64
PUC Assessment	_		\$0.45
Gross Receipts Reimb			\$5.50

Total Distribution Charges	\$314.82
	 ·
TOTAL CHARGES FOR ESI ID	\$795.73 <b>🗸</b>

Account Number: Invoice Number: Invoice Date: 100064844327 052003587855 01/11/2024 Page 14 of 66

, 10 m

ESI ID Detail:

Service Address: Product:

(10B) 2021 AVE

2021 AVENUE G BLDG 1 BAY CITY, TX 77414-5003

Fixed Price

ESI ID: 10032789499291957

Meter ID	Days	Read Type	Previous Read Date		/ious r Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
558782912	34	Actual	11/30/2023	<b>✓</b>	118,654	01/02/2024	119,171	40.00	20,680	41	41
TOTAL									20,680	41	41

Service Period: 11/30/2023 t TXU Energy Fixed Price			v (	
Base Usage		20,680 kWh @	\$ 0.0377995	\$781.69
Other Charges	·		-	\$2.16
Market Securitization (Debt)	Financing		95 (55)	\$13.23
Other ERCOT Incremental A	S Charges			
PUC Assessment				:, \$1.34
Gross Receipts Reimb				\$16.30

Total Commercial Charges	1	·	\$817.52
Electric Service Distribution		* '	
Service Period: 11/30/2023 to 01/02/2024			
Base Charge			\$2.02
Meter Charge			\$12.67
Distribution System Charge	40.9 kW @	\$ 4.869	\$199.14
Transmission Cost Recov Factor	40.9 kW @	\$ 4.085247	\$167.09
Distribution Cost Recovery	40.9 kW @	\$ 1.256093	\$51.37
Transition Charge (TC3)	67.8 kW @	\$ 0.775882	\$52.60
Storm Recovery Charge	67.8 kW @	\$ 0.314425	\$21.32
Storm Recovery Tax Credit	67.8 kW @	\$ 0.016068	\$1.09 CR
Regulatory Asset Recovery.	40.9 kW @	\$ 0.052535	\$2.15
Energy Efficiency	20,680 kWh @	\$ 0.000958	\$19.81
TEEEF	40.9 kW @	\$ 0.1949	\$7.97
PUC Assessment	_		\$0.76
Gross Receipts Reimb			\$9.23

Total Distribution Charges	 \$545.04	
TOTAL CHARGES FOR ESI ID	\$1,362.56	V

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100064844327

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

052003587855 01/11/2024

ESI ID Detail: Service Address: 1001

4511 FM 2668 UNIT 1 BAY CITY, TX 77414-3991

ESI ID: 10032789419218250

\$0.74

Product:

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
592403229	31	Actual	11/06/2023	<b>√</b> 95	12/06/2023	1,007	160.00	8,000	42	41
TOTAL	·							8,000	42	41

ΕĮ	iecti	ric	Serv	ice (	So	mme	ercial	

Service Period: 11/06/2023 to 12/06/2023

TXU Energy Fixed Price

**PUC Assessment** 

Base Usage Other Charges	:		8,000 kWh @	\$ 0.0377995	\$302.40 \$2.35
Market Securitization (Debt) Financing				$= \mathcal{N}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}_{\mathcal{A}}}}}}}}}}$	\$4.59
Other ERCOT Incremental AS Charges	1			A STATE OF THE STA	\$3.87
PUC Assessment					\$0.52

Total Commercial Charges		\$313.73	
		70.0.10	
Electric Service Distribution		A Company of the Comp	
Service Period: 11/06/2023 to 12/06/2023		The second second second	
Base Charge		\$2.02	
Meter Charge	•	\$12.67	
Distribution System Charge	41.3 kW @	\$ 4.869 \$201.09	
Transmission Cost Recov Factor	41.3 kW @	\$ 4.085247 \$168.72	
Distribution Cost Recovery	41.3 kW @	\$ 1.256093 \$51.88	
Transition Charge (TC3)	8,000 kWh @	\$ 0.009501 \$76.01	
Storm Recovery Charge	90.9 kW @	\$ 0.314425 \$28.58	
Storm Recovery Tax Credit	90.9 kW @	\$ 0.016068 \$1.46	CR
Regulatory Asset Recovery	41.3 kW @	\$ 0.052535 \$2.17	:
Energy Efficiency	8,000 kWh @	\$ 0.000958 \$7.66	
TEEEF	41.3 kW @	\$ 0.1949 \$8.05	

Total Distribution Charges		 	 \$558.13	
TOTAL CHARGES FOR ESI ID	+1		\$871.86	

MATAGORDA COUNTY

Account Number: Invoice Number:

100064844327 052003587855

Invoice Date:

01/11/2024

ESI ID Detail: Service Address: 661

4511 FM 2668 UNIT 2 BAY CITY, TX 77414-3991

ESI ID: 10032789474465420

Product:

Meter ID	Days	Read Type	Previous Read Date	Prev Meter	ious Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
558026845	31	Actual	11/06/2023	<b>✓</b>	5,028	12/06/2023	5,082	80.00	4,320	50	51
TOTAL									4,320	50	51

Service Period: 11/06/2023 to 12/06/2023			
	•	•	
TXU Energy Fixed Price		. *	•
Base Usage	4,320 kWh @	\$ 0.0377995	\$163.29
Other Charges			\$1.27
Market Securitization (Debt) Financing		16.44	\$2.49
Other ERCOT Incremental AS Charges			\$2.09
PUC Assessment			\$0.28

Total Commercial Charges		·····	\$169.42	لــــــــــــــــــــــــــــــــــــــ
Electric Service Distribution			• •	:
Service Period: 11/06/2023 to 12/06/2023		.,		
Base Charge			\$2.02	
Meter Charge			\$12.67	
Distribution System Charge	50.5 kW @	\$ 4.869	\$245.88	
Transmission Cost Recov Factor	50.5 kW @	\$ 4.085247	\$206.30	
Distribution Cost Recovery	50.5 kW @	\$ 1.256093 . , ,	<b>\$63.43</b>	
Transition Charge (TC3)	4,320 kWh @	\$ 0.009501	\$41.04	
Storm Recovery Charge	50.5 kW @	\$ 0.314425	\$15.88	
Storm Recovery Tax Credit	50.5 kW @	\$ 0.016068	\$0.81	CR
Regulatory Asset Recovery	50.5 kW @	\$ 0.052535	\$2.65	
Energy Efficiency	4,320 kWh @	\$ 0.000958	\$4.14	
TEEEF	50.5 kW @	\$ 0.1949	\$9.84	
PUC Assessment			\$0.90	

Total Distribution Charges	 	\$603.94	
TOTAL CHARGES FOR ESI ID	 4	\$773.36	<b>√</b>







MATAGORDA COUNTY 100064844327 052003587855 01/11/2024

**ESI ID Detail:** 

Service Address:

461

4511 FM 2668 UNIT 3 BAY CITY, TX 77414-3991

ESI ID: 10032789406762840

Product:

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	 vious r Read	Current Read Date		urrent er Read	Mult	iplier	Us: (kV	_	Actual kW/kVA	Billed kW/kVA
171155561	31	Actual	11/06/2023	 11,361	12/06/2023	;	11,428		1.00	, ,	67	2	2
TOTAL			; ;-					. ,.			67	2	2

**Electric Service Commercial** 

Service Period: 11/06/2023 to 12/06/2023

TXU Energy Fixed Price

Base Usage
Other Charges
Market Securitization (Debt) Financing
Other ERCOT Incremental AS Charges

67 kWh @ \$ 0.0377995 \$2.53 \$0.02

> \$0.04 \$0.03

**Total Commercial Charges** 

\$2.62

**Electric Service Distribution** 

Service Period: 11/06/2023 to 12/06/2023

Base Charge
Meter Charge
Distribution System Charge
Transmission Cost Recov Factor
Distribution Cost Recovery
Transition Charge (TC3)
Storm Recovery Charge
Storm Recovery Tax Credit
Regulatory Asset Recovery
Energy Efficiency

\$2.02 \$12.67 1.8 kW @ \$4.869 \$8.76 1.8 kW @ \$ 4.085247 \$7.35 1.8 kW @ \$ 1.256093 \$2.26 21.6 kW @ \$ 0.775882 \$16.76 21.6 kW @ \$ 0.314425 \$6.79 21.6 kW @ \$ 0.016068 \$0.35 CR

1.8 kW @ 67 kWh @ 1.8 kW @ \$ 0.052535 \$ 0.000958 \$ 0.1949

\$0.09 \$0.06 \$0.35

\$0.05

**Total Distribution Charges** 

TEEEF

**PUC Assessment** 

\$56.81

TOTAL CHARGES FOR ESI ID

\$59,43

/6 9/000

MATAGORDA COUNTY

Account Number: Invoice Number:

100064844327 052003587855

Invoice Number

01/11/2024

**ESI ID Detail:** 

(de)

Service Address:

4511 FM 2668 UNIT 4 BAY CITY, TX 77414-3991

ESI ID: 10032789499566851

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Product:

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previ Meter		Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
119431781	- 31	Actual	11/06/2023		22,016	12/06/2023	22,058	1.00	42	10	10
TOTAL									42	10	10

**Electric Service Commercial** 

Service Period: 11/06/2023 to 12/06/2023

TXU Energy Fixed Price

Base Usage
Other Charges
Market Securitization (Debt) Financing
Other ERCOT Incremental AS Charges

42 kWh @ \$ 0.0377995

\$1.59 \$0.01

\$0.02

\$0.02

Total C	ommercial	Charges	

\$1.64

Electric Service Distribution	n
-------------------------------	---

Service Period: 11/06/2023 to 12/06/2023 **Base Charge** \$2.02 Meter Charge \$12.67 Distribution System Charge 9.6 kW @ \$4.869 \$46.74 Transmission Cost Recov Factor 9.6 kW @ \$ 4.085247 \$39.22 Distribution Cost Recovery 9.6 kW @ \$ 1.256093 \$12.06 Transition Charge (TC3) 42 kWh @ \$ 0.009501 \$0.40 Storm Recovery Charge 12.3 kW @ \$ 0.314425 \$3.87. Storm Recovery Tax Credit 12.3 kW @ \$ 0.016068 \$0.20 CR. Regulatory Asset Recovery. 9.6 kW @ \$ 0.052535 \$0.50 **Energy Efficiency** 42 kWh @ \$ 0.000958 \$0.04 TEEEF 9.6 kW @ \$ 0.1949 \$1.87

Total	Distril	hutian	Cha	raioc
ji Otas	Diami	JULION	Clia	ryes

**PUC Assessment** 

\$119.38

\$0.19

TOTAL CHARGES FOR ESI ID

\$121.02

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**Customer Name: Account Number:** 

Invoice Number:

100064844327 052003587855 01/11/2024

**MATAGORDA COUNTY** 

**Invoice Date:** 

**ESI ID Detail:** Service Address:

Product:

4511 FM 2663 UNIT 5 BAY CITY, TX 77414-3991

Fixed Price

ESI ID: 10032789444026850

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
151900075	31	Actual	11/06/2023	22,026	12/06/2023	22,363	1.00	337	20	20
TOTAL	1.1			:				337	20	20

**Electric Service Commercial** 

Service Period: 11/06/2023 to 12/06/2023 
TXU Energy Fixed Price

1AU Energy Fixed Frice		•	
Base Usage	337 kWh @	\$ 0.0377995	\$12.74
Other Charges			\$0.10
Market Securitization (Debt) Financing		à	\$0.19
Other ERCOT Incremental AS Charges			\$0.16
PUC Assessment			\$0.02

Total Commercial Charges	\$13.21

**Electric Service Distribution** 

Service Period: 11/06/2023 to 12/06/2023

Service Period: 17/06/2023	10 12/06/2023					•	
Base Charge						\$2.02	
Meter Charge		1				\$12.67	
Distribution System Charge	;		20.1 kW @	\$ 4.869		\$97.87	
Transmission Cost Recov F	actor		20.1 kW @	\$ 4.085247	• •	\$82.11	
Distribution Cost Recovery		the second of the	20.1 kW @	\$ 1.256093	:	\$25.25	٠.
Transition Charge (TC3)	. '	4	20.1 kW @	\$ 0.775882	t	\$15.60	
Storm Recovery Charge	,	To a contract of	20.1 kW @	\$ 0.314425		\$6.32	
Storm Recovery Tax Credit			20.1 kW @	\$ 0.016068	1 + 1	\$0.32	CR
Regulatory Asset Recovery	. 13 . L ·		20.1 kW @	\$ 0.052535		\$1.06	
Energy Efficiency	<u> </u>	1	337 kWh @	\$ 0.000958		\$0.32	٠.
TEEEF	1 1 .:	At the state of th	20.1 kW @	\$ 0.1949		\$3.92	
PUC Assessment		•				\$0.37	

Total Distribution Charges	<u>,</u>	 	\$247.19
TOTAL CHARGES FOR ESI ID		 ,	\$260.40

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**Customer Name:** 

MATAGORDA COUNTY

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1.18 m. 16 18

Account Number: Invoice Number: Invoice Date:

100064844327 052003587855 01/11/2024

**ESI ID Detail:** 

**Service Address: Product:** 

4511 FM 2668 UNIT 6 BAY CITY, TX 77414-3991

Fixed Price

**ESI ID:** 10032789407891290

Meter ID	Days	Read Type	Previous Read Date		vious r Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
200574765	31	Actual	11/06/2023	<b>✓</b>	53,066	12/06/2023	53,880	1.00	814	7	7
TOTAL									814	7	7

Electric Service Commercial			
Service Period: 11/06/2023 to 12/06/2023 ✓			
TXU Energy Fixed Price			
Base Usage	814 kWh @	\$ 0.0377995	\$30.77
Other Charges			\$0.24
Market Securitization (Debt) Financing		: .	\$0.47
Other ERCOT Incremental AS Charges			\$0.39
PUC Assessment			\$0.05

Total Commercial Charges			\$31.92	
Electric Service Distribution			sati e a M	14: 1 15:41 1:36
Service Period: 11/06/2023 to 12/06/2023			•	to the
Base Charge			\$2.02	
Meter Charge			\$12.67	
Distribution System Charge	6.6 kW @	\$ 4.869	\$32.14	_
Transmission Cost Recov Factor	6.6 kW @	\$ 4.085247	\$26.96	DST
Distribution Cost Recovery	6.6 kW @	\$ 1.256093	\$8.29	00072061
Transition Charge (TC3)	814 kWh @	\$ 0.009501	\$7.73	7206
Storm Recovery Charge	31.1 kW @	\$ 0.314425	\$9.78	_
Storm Recovery Tax Credit	31.1 kW @	\$ 0.016068 <sub>1</sub>	\$0.50 CR	(4)
Regulatory Asset Recovery	6.6 kW @	\$ 0.052535	\$0.35	
Energy Efficiency	814 kWh @	\$ 0.000958	\$0.78	
TEEEF	6.6 kW @	\$ 0.1949	\$1.29	*******************************
PUC Assessment	_		\$0.14	

Total Distribution Charges		\$101.65	
	 		/
TOTAL CHARGES FOR ESI ID		 \$133.57	マ
		 415 San 5 1	



MATAGORDA COUNTY 100064844327 052003587855 01/11/2024

ESI ID Detail:

Service Address:

4511 FM 2668 UNIT 7 BAY CITY, TX 77414-3991

ESI ID: 10032789420166760

Product:

Fixed	Price
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Meter ID	Days	Read Type	Previous Read Date	Previous Neter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
142588863	31	Actual	11/06/2023	<b>√</b> 2,288	12/06/2023	2,308	1.00	20	1	0
TOTAL	,							20	- 1	0

Electric Service Commercial		
Service Period: 11/06/2023 to 12/06/2023 ✓		
TXU Energy Fixed Price	·	
Base Usage	20 kWh @ \$ 0.0377995 \$0.7	6
Other Charges	\$0.0	
Market Securitization (Debt) Financing	\$0.0	1 -
Other ERCOT Incremental AS Charges	\$0.0	1

Total Commercial Charges		\$0.79

Electric Service Distribution		11.	$\{0,3\}$ N
Service Period: 11/06/2023 to 12/06/2023	. •	1	1
Base Charge			\$1:40
Meter Charge			\$4.39
Distribution System Charge	20 kWh @	\$ 0.021093	\$0.42
Transmission Cost Recov Factor	20 kWh @	\$ 0.01162	\$0.23
Distribution Cost Recovery	20 kWh @	\$ 0.011684	\$0.23
Transition Charge (TC3)	20 kWh @	\$ 0.009501	\$0.19
Storm Recovery Charge	20 kWh @	\$ 0.00157	\$0.03
Energy Efficiency	20 kWh @	\$ 0.000852	\$0.02
TEEEF	20 kWh @	\$ 0.00181	\$0.04
PUC Assessment			\$0.01

Total Distribution Charges		\$6.96

47_4	•		·			 					 	
TOTAL	CHARC	250	FOD	ESI	<u>ID</u>	 	 	 			\$7.75	
IOIVE	VIIAIN	350	LOV	LOI	עו		 	 	 	 	 Ψ1.17.0	

MATAGORDA COUNTY

Account Number: Invoice Number:

100064844327 052003587855

Invoice Date:

01/11/2024

ESI ID Detail:

4511 FM 2668 UNIT 8 BAY CITY, TX 77414-3991

ESI ID: 10032789419036321

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Product:

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
125243718	31	Actual	11/06/2023	13,38	6 12/06/2023	13,405	1.00	19	-	-
TOTAL						i.	s.	19	. 0	0

**Electric Service Commercial** 

Service Period: 11/06/2023 to 12/06/2023

TXU Energy Fixed Price

Base Usage
Other Charges
Market Securitization (Debt) Financing

19 kWh @ \$ 0.0377995

\$0.72 · \$0.01

\$0.01 \$0.01

\$0.01

Other ERCOT Incremental AS Charges

\$0.75

**Electric Service Distribution** 

**Total Commercial Charges** 

Service Period: 11/06/2023 to 12/06/2023

Base Charge Meter Charge

Distribution System Charge
Transmission Cost Recov Factor
Distribution Cost Recovery

Transition Charge (TC3)
Storm Recovery Charge

Energy Efficiency
TEEEF

PUC Assessment

		\$1.40
		\$4.39
9 kWh @	\$ 0.021093	\$0.40

19 kWh @ \$ 0.01162 \$0.22 19 kWh @ \$ 0.011684 \$0.22

19 kWh @ \$ 0.009501 \$0.18 19 kWh @ \$ 0.00157 \$0.03 19 kWh @ \$ 0.000852 \$0.02

19 kWh @ \$ 0.000852 19 kWh @ \$ 0.00181

\$0.03 \$0.01

Total Distribution Charges	 	-\$6.90	$\neg$
	 <del>, , , , , , , , , , , , , , , , , , , </del>	 	
TOTAL CHARGES FOR ESI ID	;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	 \$7.65	V

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**Account Number:** Invoice Number: Invoice Date:

MATAGORDA COUNTY 100064844327

052003587855 01/11/2024

**ESI ID Detail:** 

Service Address: **Product:** 

4511 FM 2668 UNIT 9 BAY CITY, TX 77414-3991

Fixed Price

ESI ID: 10032789443561762

Meter ID	Days	Read Type	Previous Read Date		evious er Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
590613354	31	Actual	11/06/2023	( <sub>p</sub> ,	<b>9</b> 05	12/06/2023	909	40.00	160	8	. 8
TOTAL									160	8	8.

**Electric Service Commercial** 

Service Period: 11/06/2023 to 12/06/2023

TXU Energy Fixed Price

**PUC Assessment** 

Base Usage Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges 160 kWh @

\$6.05 \$0.05

\$0.09 \$0.08

\$0.01

Τo	tal Commercial	Charges

\$6.28

\$2.02

\$12.67

\$39.93

\$33.50

\$10.30

\$1.52

\$5.69

**Electric Service Distribution** 

Service Period: 11/06/2023 to 12/06/2023

**Base Charge** Meter Charge Distribution System Charge Transmission Cost Recov Factor Distribution Cost Recovery Transition Charge (TC3) Storm Recovery Charge Storm Recovery Tax Credit Regulatory Asset Recovery

8.2 kW @ \$ 4.085247 8.2 kW @ \$ 1.256093 160 kWh @ \$ 0.009501 18.1 kW @ \$ 0.314425 18.1 kW @

8.2 kW @

8.2 kW @

160 kWh @

\$ 0.016068 \$0.29 CR \$ 0.052535 \$0.43 \$ 0.000958

\$ 4.869

8.2 kW @ \$ 0.1949 \$1.60 \$0.17

\$0.15

**Total Distribution Charges** 

**Energy Efficiency** 

**PUC Assessment** 

TEEEF (1)

\$107.69

TOTAL CHARGES FOR ESI ID

\$113.97

**MATAGORDA COUNTY** 

Account Number: Invoice Number: Invoice Date: 100064844327 052003587855 01/11/2024

ESI ID Detail:

le61

Service Address:

HAMMAN RD ODLT 400HPS AL BAY CITY, TX 77414

**ESI ID:** 10032789443561763

**Product:** Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7005516394SD	31	Actual	11/07/2023	0	12/07/2023	310	1.00	310	-	_
TOTAL							î	310	0	0

Electric Service Commercial Service Period: 11/07/2023 to 12/07/2023	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )		
TXU Energy Fixed Price Base Usage Other Charges	310 kWh @	\$ 0.0377995	\$11.72 \$0.06
Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges			\$0.00 \$0.20 \$0.08
PUC Assessment Gross Receipts Reimb		, ·	\$0.02 \$0.25
Total Commercial Charges		· · · · · · · · · · · · · · · · · · ·	\$12.33
Electric Service Distribution Service Period: 11/07/2023 to 12/07/2023		-	, <u>X</u>

		4	The state of the s	
Electric Service Distribution		•	$(x_{ij}) = \partial_{ij} (x_{ij}) + (x$	
Service Period: 11/07/2023 to 12/07/2023				
Outdoor Lighting - Facilities			\$10.52	
Distribution System Charge	310 kWh @	\$ 0.0210968	\$6.54	
Transmission Cost Recov Factor	310 kWh @	\$ 0.0116129	.\$3.60	
Distribution Cost Recovery	310 kWh @	\$ 0.0116774	\$3.62	
Transition Charge (TC3)	310 kWh @	\$ 0.0095161	\$2.95	
Storm Recovery Charge	310 kWh @	\$ 0.0097742	\$3.03	
Storm Recovery Tax Credit	310 kWh @	\$ 0.0004839	\$0.15 CR	
Regulatory Asset Recovery	310 kWh @	\$ 0.0002581	\$0.08	
TEEEF	310 kWh @	\$ 0.0018065	\$0.56	
PUC Assessment		,	\$0.04	
Gross Receipts Reimb			\$0.49	

Total Distribution Charges		 5	 \$31.28
	•		
TOTAL CHARGES FOR ESI ID			\$43.61

072061



MATAGORDA COUNTY 100064844327 052003587855 01/11/2024

ESI ID Detail:

Service Address:

612

STATE HIGHWAY 60 STLG 250HPSA BAY CITY, TX 77414

ESI ID: 10032789423558520

**Product:** 

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7006982603SD	35	Actual	11/21/2023	0	12/25/2023	104	1.00	104		-
TOTAL	110	1.	4	,		1		104	. 0	0

Electric Service Commercial Service Period: 11/21/2023 to 12/25/2023	, ,	•	
TXU Energy Fixed Price			,
Base Usage	104 kWh @	\$ 0.0377995	\$3.93
Other Charges		•	\$0.01
Market Securitization (Debt) Financing		•	\$0.06
Other ERCOT Incremental AS Charges		12 1 3 B	\$0.01
PUC Assessment			\$0.01
1			3.
	·····		
Total Commercial Charges	<del>-</del>		\$4.02
Electric Service Distribution			
Service Period: 11/21/2023 to 12/25/2023			7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
Base Charge		•	\$1.40
Street Lighting - Facilities			\$7.66
Distribution System Charge	104 kWh @	\$ 0.0210577	\$2.19
Transmission Cost Recov Factor	104 kWh @	\$ 0.0116346	\$1.21
Distribution Cost Recovery	104 kWh @	\$ 0.0117308	\$1.22
Transition Charge (TC3)	104 kWh @	\$ 0.0044231	\$0.46
Storm Recovery Charge	104 kWh @	\$ 0.0098077	\$1.02
Storm Recovery Tax Credit	104 kWh @	\$ 0.0004808	\$0.05 CR
Regulatory Asset Recovery	104 kWh @	\$ 0.0002885	\$0.03
TEEEF	104 kWh @	\$ 0.0018269	\$0.19
PUC Assessment			\$0.02
			1
			•
Total Distribution Charges		<u>,.,,</u>	\$15.35
;			<del></del>
TOTAL CHARGES FOR ESI ID		· · · · · · · · · · · · · · · · · · ·	\$19.37 ✓

Customer Name: MATAGORDA COUNTY

**Account Number: Invoice Number:** 

100064844327 052003587855

Invoice Date:

01/11/2024

**ESI ID Detail:** Service Address:

**Total Commercial Charges** 

2604 NICHOLS AVE BAY CITY, TX 77414-6958

ESI ID: 10032789459112270

\$39.73

Page 26 of 66

Product:

Meter ID	Days	Read Type	Previous Read Date	 evious er Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
122240792	31	Actual	11/06/2023	224,812	12/06/2023	225,805	1.00	993	. 7	. 0
TOTAL								993	7	0

Electric Service Commercial Service Period: 11/06/2023 to 12/06/2023   ▼ TXU Energy Fixed Price	٠.		
Base Usage	993 kWh @	\$ 0.0377995	\$37.53
Other Charges			\$0.29
Market Securitization (Debt) Financing			\$0.57
Other ERCOT Incremental AS Charges		***	\$0.48
PUC Assessment		•	\$0.07
Gross Receipts Reimb			\$0.79

Electric Service Distribution			er e
Service Period: 11/06/2023 to 12/06/2023		•	
Base Charge			\$1.40
Meter Charge		.*.	04.00
Distribution System Charge	993 kWh @	\$ 0.021093	\$20.95
Transmission Cost Recov Factor	993 kWh @	\$ 0.01162	\$11.54
Distribution Cost Recovery	993 kWh @	\$ 0.011684	\$11.60
Transition Charge (TC3)	993 kWh @	\$ 0.009501	\$9.43
Storm Recovery Charge	993 kWh @	\$ 0.00157	\$1.56
Storm Recovery Tax Credit	993 kWh @	\$ 0.000085	\$0.08 CR
Regulatory Asset Recovery	993 kWh @	\$ 0.000171	\$0.17
Energy Efficiency	993 kWh @	\$ 0.000852	.\$0.85
TEEEF	993 kWh @	\$ 0.00181	\$1.80
PUC Assessment	_		\$0.09
Gross Receipts Reimb			\$1.04

Total Distribution Charges	\$64.74
TOTAL CHARGES FOR ESI ID	\$104.47

The state of



Customer Name: Account Number: Invoice Number: Invoice Date:

MATAGORDA COUNTY 100064844327 052003587855 01/11/2024

**ESI ID Detail:** 

**Product:** 

Service Address:

(DID

**Electric Service Commercial** 

Service Period: 11/06/2023 to 12/06/2023 🗸

3588 1/2 NICHOLS AVE BAY CITY, TX 77414-7383

Fixed Price

ESI ID: 10032789479928771

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	1	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7005770635SD	31	Actual	11/06/2023	0	12/06/2023	5	7	1.00	57	-	-
TOTAL	;		, , , , , , , , , , , , ,						57	. 0	0

TXU Energy Fixed Price				
Base Usage		57 kWh @	\$ 0.0377995	\$2.16
Other Charges	')	• · · · · · · · · · · · · · ·	<b>*</b> 0.00.7000	\$0.01
Market Securitization (Debt) Financing	1			\$0.03
Other ERCOT Incremental AS Charges	i			\$0.02
Gross Receipts Reimb	1			\$0.05
Cross Necelpts Neimb				Ψ0.03
Total Commercial Charges	*		· ·	\$2.27
		<del></del>	-	A Carrier and Carrier
Electric Service Distribution				
Service Period: 11/06/2023 to 12/06/2023	ž.		4 4 6 6	Same of the first
Outdoor Lighting - Facilities				\$4.51
Distribution System Charge		57 kWh @	\$ 0.0210526	\$1.20
Transmission Cost Recov Factor		57 kWh @	\$ 0.0115789	\$0.66
Distribution Cost Recovery	A Service of the serv	57 kWh @	\$ 0.0117544	\$0.67
Transition Charge (TC3)		57 kWh @	\$ 0.0094737	\$0.54
Storm Recovery Charge	1 3 1 1	57 kWh @	\$ 0.0098246	\$0.56
Storm Recovery Tax Credit	\$ - *\frac{1}{2} \tau - \frac{1}{2} \tau - \frac{1}	57 kWh @	\$ 0.0005263	\$0.03 CR
Regulatory Asset Recovery	),	57 kWh @	\$ 0.0003509	\$0.02
TEEEF	1	57 kWh @	A A A A A A MITTALE	\$0.10
PUC Assessment	t e		*	\$0.01
Gross Receipts Reimb	1			\$0.14
	1			
Total Distribution Charges				\$8.38

Total Distribution Charges	<u> </u>	\$8.38
1.00		
TOTAL CHARGES FOR ESI ID		\$10.65

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date: 100064844327 052003587855 01/11/2024

ESI ID Detail: Service Address: 612

TOTAL CHARGES FOR ESI ID

NICHOLS AVE UNIT 250HPSA BAY CITY, TX 77414

ESI ID: 10032789485513550

\$93.04

Product:

**Fixed Price** 

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007116623SD	33	Actual	11/08/2023	. 0	12/10/2023	520	1.00	520	, -	-
TOTAL	,							520	0	0

**Electric Service Commercial** Service Period: 11/08/2023 to 12/10/2023 > TXU Energy Fixed Price Base Usage 520 kWh @ \$ 0.0377995 \$19.66 \$0.09 Other Charges \$0.33 Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges \$0.13 **PUC Assessment** \$0.03 \$0.41 **Gross Receipts Reimb** 

Total Commercial Charges	<u> </u>		\$20.65
Electric Service Distribution			
Service Period: 11/08/2023 to 12/10/2023			
Base Charge			\$1.40
Street Lighting - Facilities			\$38.30
Distribution System Charge	520 kWh @	\$ 0.0210962	\$10.97
Fransmission Cost Recov Factor	520 kWh @	\$ 0.0116154	\$6.04
Distribution Cost Recovery	520 kWh @	\$ 0.0116923	. \$6.08
ransition Charge (TC3)	520 kWh @	\$ 0.0044423	\$2.31
Storm Recovery Charge	520 kWh @	\$ 0.0097885	\$5.09
Storm Recovery Tax Credit	520 kWh @	\$ 0.0005	\$0.26 CR
Regulatory Asset Recovery	520 kWh @	\$ 0.0002692	\$0.14
EEEF	520 kWh @	\$ 0.0018077	\$0.94
PUC Assessment	•		\$0.10
Bross Receipts Reimb			\$1.28
	•	•	
Fotal Distribution Charges	\$ · ·	<del></del>	\$72.39







MATAGORDA COUNTY 100064844327 052003587855 01/11/2024

**ESI ID Detail:** 

(4)

1 ....

Service Address: Product:

NICHOLS AVIE UNIT 400FLD1 BAY CITY, TX 77414 Fixed Price

ESI ID: 10032789485513552

Meter ID	Days	Read Type	Previous Read Date	Previous Neter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007116680SD	31	Actual	11/28/2023	0	12/28/2023	<b>√</b> 310	1.00	310	- 12	-
TOTAL								310	0	0

**Electric Service Commercial** Service Period: 11/28/2023 to 12/28/2023 TXU Energy Fixed Price 310 kWh @ \$11.72 \$ 0.0377995 Base Usage \$0.03 Other Charges \$0.20 Market Securitization (Debt) Financing \$0.03 Other ERCOT Incremental AS Charges \$0.02 **PUC Assessment** -\$0.24 Gross Receipts Reimb

Total Commercial Charges	\$12.24

**Electric Service Distribution** 

Service Period: 11/28/2023 to 12/28/2023 \$10.52 Outdoor Lighting - Facilities \$6.54 310 kWh @ \$ 0.0210968 Distribution System Charge \$ 0.0116129 \$3.60 Transmission Cost Recov Factor 310 kWh @ Distribution Cost Recovery 310 kWh @ \$ 0.0116774 \$3.62 310 kWh @ \$ 0.0095161 \$2.95 Transition Charge (TC3) 310 kWh @ \$ 0.0097742 \$3.03 Storm Recovery Charge \$0.15 CR 310 kWh @ \$ 0.0004839 Storm Recovery Tax Credit \$0.08 310 kWh @ \$ 0.0002581 Regulatory Asset Recovery \$0.56 TEEEF 310 kWh @ \$ 0.0018065 \$0.04 PUC Assessment \$0.49 Gross Receipts Reimb

Total Distribution Charges		 	\$31.28
TOTAL CHARGES FOR ESI IL	)	e ,	\$43.52

MATAGORDA COUNTY

**Account Number: Invoice Number:** 

100064844327 052003587855

**Invoice Date:** 

01/11/2024

**ESI ID Detail:** Service Address:

NICHOLS RD UNIT 250HPSA BAY CITY, TX 77414

ESI ID: 10032789480469090

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Product:

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Curr Meter		Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007112012SD	33	Actual	11/08/2023	. 0	12/10/2023	<b>✓</b>	208	1.00	208	-	-
TOTAL									208	. 0	0

Electric Service Commercial Service Period: 11/08/2023 to 12/10/2023  TXU Energy Fixed Price			
Base Usage	208 kWh @	\$ 0.0377995	\$7.86
Other Charges			\$0.04
Market Securitization (Debt) Financing		,· · ·	· \$0.13
Other ERCOT Incremental AS Charges			\$0.05
PUC Assessment			\$0.01
Gross Receipts Reimb			\$0.16

Total Commercial Charges	· · · · · · · · · · · · · · · · · · ·	<del></del>	\$8.25	
Electric Service Distribution				
Service Period: 11/08/2023 to 12/10/2023				
Base Charge			\$1.40	
Street Lighting - Facilities			\$15.32	
Distribution System Charge	208 kWh @	\$ 0.0211058	\$4.39	
Transmission Cost Recov Factor	208 kWh @	\$ 0.0116346	\$2.42	
Distribution Cost Recovery	208 kWh @	\$ 0.0116827	\$2.43	•
Transition Charge (TC3)	208 kWh @	\$ 0.0044231	\$0.92	
Storm Recovery Charge	208 kWh @	\$ 0.0097596	\$2.03	4.
Storm Recovery Tax Credit	208 kWh @	\$ 0.0004808	\$0.10	CR
Regulatory Asset Recovery	208 kWh @	\$ 0.0002885	\$0.06	
TEEEF	208 kWh @	\$ 0.0018269	\$0.38	
PUC Assessment			\$0.04	
Gross Receipts Reimb			\$0.53	

	 		*:	
Total Distribution Charges			\$29.82	
	 ,			/
TOTAL CHARGES FOR ESI ID		 	\$38.07	V





**Customer Name:** Account Number:

**Invoice Date:** 

100064844327 052003587855 01/11/2024

Invoice Number:

**ESI ID Detail:** 

Service Address: Product:

FM 616 W BLESSING, TX 77419

Fixed Price

ESI ID: 10032789461693261

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007074015SD	34	Actual !!	11/30/2023	0	01/02/2024	✓ 39	1.00	39		-
TOTAL								39	0	0

MATAGORDA COUNTY

Electric Service Commercial
Service Period: 11/30/2023 to 01/02/2024

TXU Energy Fixed Price

Base Usage

Market Securitization (Debt) Financing

39 kWh @ \$ 0.0377995

\$0.02

Total Commercial Charges		·		,	\$1.49
Electric Service Distribution	1				
Service Period: 11/30/2023 to 01/02/2024					
Outdoor Lighting - Facilities	,				\$4.51
Distribution System Charge		39 kWh @	\$ 0.0210256		\$0.82
Transmission Cost Recov Factor		39 kWh @	\$ 0.0115385		\$0.45
Distribution Cost Recovery		39 kWh @	\$ 0.0117949		\$0.46
Transition Charge (TC3)	7. 1	39 kWh @	\$ 0.0094872		\$0.37
Storm Recovery Charge		39 kWh @	\$ 0.0097436		\$0.38
Storm Recovery Tax Credit	() .1	39 kWh @	\$ 0.0005128		\$0.02 CR
Regulatory Asset Recovery	٠,	39 kWh @	\$ 0.0002564		\$0.01
TEEEF	·	39 kWh @	\$ 0.0017949		\$0.07
PUC Assessment					\$0.01
			•	٠.	
Total Distribution Charges					\$7.06
				7	/
TOTAL CHARGES FOR ESI ID	1				<b>\$8.55</b> ✓

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**Customer Name:** 

MATAGORDA COUNTY

**Account Number: Invoice Number: Invoice Date:** 

Fixed Price

100064844327 052003587855 01/11/2024

**ESI ID Detail:** Service Address:

FM 616 W STLG 250HPS BLESSING, TX 77419

**ESI ID:** 10032789402787492

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DST 00072061

Product:

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7006972189SD	34	Actual	11/30/2023	. 0	01/02/2024	83	2 1.00	832	-	-
TOTAL								832	0	0

TXU Energy Fixed Price Base Usage	832 kWh @	\$ 0.0377995	\$31.45
Other Charges	· ·		\$0.07
Market Securitization (Debt) Financing			\$0.54
Other ERCOT Incremental AS Charges			\$0.07
PUC Assessment			\$0.05
Total Commercial Charges			\$32.18
El Ali Objeto Biotologico			·
Electric Service Distribution			• • •
Service Period: 11/30/2023 to 01/02/2024		•	64.40
Base Charge			\$1.40
Street Lighting - Facilities			\$61.28
Distribution System Charge	832 kWh @	\$ 0.0210938	\$17.55
Transmission Cost Recov Factor	832 kWh @	\$ 0.0116226	\$9.67
Distribution Cost Recovery	832 kWh @	\$ 0.0116827	\$9.72
Transition Charge (TC3)	832 kWh @	\$ 0.0044471	\$3.70
Storm Recovery Charge	832 kWh @	\$ 0.0097837	\$8.14
Storm Recovery Tax Credit	832 kWh @	\$ 0.0004928	\$0.41 CR
Regulatory Asset Recovery	832 kWh @	\$ 0.0002644	\$0.22
TEEEF	832 kWh @	\$ 0.0018149	\$1.51
PUC Assessment			\$0.17
·			*****

Total Distribution Charges		\$112.95		
TOTAL CHARGES FOR ESI ID	· · · · · · · · · · · · · · · · · · ·	\$145.13	<b>✓</b>	



MATAGORDA COUNTY 100064844327 052003587855 01/11/2024

ESI ID Detail: Service Address: 615

AVENUE C UNIT PRKLITE BLESSING, TX 77419

ESI ID: 10032789478079271

**Product:** 

Meter ID	Days	Read Type	Previous Read Date	Prev Meter	ious Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
144074530	34	Actual	11/30/2023		19,241	01/02/2024	19,736	1.00	495	1	0
TOTAL			1						495	1	0

Electric Service Commercial Service Period: 11/30/2023 to 01/02/2024  TXU Energy Fixed Price			
Base Usage	495 kWh @	\$ 0.0377995	\$18.71
Other Charges	495 KVVII @	ψ 0.0377993	\$0:05
Market Securitization (Debt) Financing			\$0.32
Other ERCOT Incremental AS Charges			\$0.07
PUC Assessment			\$0.03
1 OO Assessment			φυ.υσ
l 1			
Total Commercial Charges		<del></del>	\$19.18
Total Commercial Charges		<del></del>	\$15.10
Electric Service Distribution			•
Service Period: 11/30/2023 to 01/02/2024			•
Base Charge			\$1.40
Meter Charge		,	\$4.39
Distribution System Charge	495 kWh @	\$ 0.021093	\$10.44
Transmission Cost Recov Factor	495 kWh @	\$ 0.01162	\$5.75
Distribution Cost Recovery	495 kWh @	\$ 0.011684	\$5.78
Transition Charge (TC3)	495 kWh @	\$ 0.009501	\$4.70
Storm Recovery Charge	495 kWh @	\$ 0.00157	\$0.78
Storm Recovery Tax Credit	495 kWh @	\$ 0.000085	\$0.04 CR
Regulatory Asset Recovery	495 kWh @	\$ 0.000171	\$0.08
Energy Efficiency	495 kWh @	\$ 0.000852	\$0.42
TEEEF	495 kWh @	\$ 0.00181	\$0.90
PUC Assessment	400 KWII @	Ψ 0.00101	\$0.05
, as a constraint			ψ0.00
Andrew Control of the			100
Total Distribution Charges		<u> </u>	\$34.65
1	<del></del>		

l otal Dist	ribution Charges			\$34.65	
· ·			 		/
TOTAL CH	HARGES FOR ESI ID			\$53.83	<b>V</b>
		· · · · · · · · · · · · · · · · · · ·	 		

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Customer Name:

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003587855 01/11/2024

ESI ID Detail:

Product:

Service Address:

615

139 FM 616 W STLG 250HPS BLESSING, TX 77419

Fixed Price

**ESI ID:** 10032789436470608

\*47.

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Curre Meter l		Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7005470886SD	31	Actual	11/28/2023	0	12/28/2023		104	1.00	104	-	
TOTAL									104	0	0

Service Period: 11/28/2023 to 12/28/2023			the state of the s
TXU Energy Fixed Price		, .	
Base Usage	104 kWh @	\$ 0.0377995	\$3.93
Other Charges			\$0.01
Market Securitization (Debt) Financing			<b>\$0.06</b>
Other ERCOT Incremental AS Charges			\$0.01
PUC Assessment	V		\$0.01
Total Commercial Charges			\$4.02

Total Collinicidia Charges	· · · · · · · · · · · · · · · · · · ·		47.02
Electric Service Distribution			
Service Period: 11/28/2023 to 12/28/2023			1 .
Base Charge			\$1.40
Street Lighting - Facilities			\$7.66
Distribution System Charge	104 kWh @	\$ 0.0210577	<b>\$2.19</b>
Transmission Cost Recov Factor	104 kWh @	\$ 0.0116346	\$1.21
Distribution Cost Recovery	104 kWh @	\$ 0.0117308	\$1.22
Transition Charge (TC3)	104 kWh @	\$ 0.0044231	\$0.46
Storm Recovery Charge	104 kWh @	\$ 0.0098077	\$1.02
Storm Recovery Tax Credit	104 kWh @	\$ 0.0004808	\$0.05 CR
Regulatory Asset Recovery	104 kWh @	\$ 0.0002885	\$0.03
TEEEF	104 kWh @	\$ 0.0018269	\$0.19
PUC Assessment	_		\$0.02

Total Distribution Charges	1	\$15.35
<u></u>		
TOTAL CHARGES FOR ESI ID		\$19.37



MATAGORDA COUNTY 100064844327 052003587855 01/11/2024

ESI ID Detail: Service Address:

Product:

619

FM 616 W UNIT COUNTY BLESSING, TX 77419

Fixed Price

**ESI ID:** 10032789461693260

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
161176296	34	Actual	11/30/2023	<b>3</b> 9,970	01/02/2024	40,289	1.00	319	∂15	15
TOTAL			1 1				, .	319	15	15

Electric Service Commercial Service Period: 11/30/2023 to 01/02/2024					-
TXU Energy Fixed Price			•	4 44	
Base Usage	: ;	319 kWh @	\$ 0.0377995	\$12.06	
Other Charges	,	•		\$0.04	
Market Securitization (Debt) Financing			1.05	\$0.21	
Other ERCOT Incremental AS Charges	1		1. 15 Sept. 18.	\$0.05	
PUC Assessment				\$0.02	
}				40.02	
Total Commercial Charges		<del></del>	<del> </del>	\$12.38	
		· <del>·</del>	<del>- · · · · • · · · · · · · · · · · · · · </del>		
Electric Service Distribution			1000	-	
Service Period: 11/30/2023 to 01/02/2024					
Base Charge				\$2.02	. :
Meter Charge				\$12.67	, ·
Distribution System Charge	9.5	14.9 kW @	\$ 4.869	\$72.55	
Transmission Cost Recov Factor	•	14.9 kW @	\$ 4.085247	\$60.87	
Distribution Cost Recovery	1	14.9 kW @	\$ 1.256093	\$18.72	
Transition Charge (TC3)	+ · · ·	319 kWh @	\$ 0.009501	\$3.03	
Storm Recovery Charge	† 1	17 kW @	\$ 0.314425	\$5.35	
Storm Recovery Tax Credit	A	17 kW @	\$ 0.016068	\$0.27	CR
Regulatory Asset Recovery		14.9 kW @	\$ 0.052535	\$0.78	
Energy Efficiency	•	319 kWh @	\$ 0.000958	\$0.31	
TEEEF		14.9 kW @	\$ 0.1949	\$2.90	• • • • • • • • • • • • • • • • • • • •
PUC Assessment				\$0.28	
Total Distribution Charges	J		······································	\$179.21	

Total Distribution Charges		\$179.21	
TOTAL CHARGES FOR ESI ID	i	\$191.59	<b>V</b>

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

100064844327 052003587855 01/11/2024

ESI ID Detail:

Service Address:

615

560 FM 616 W UNIT PARK BLESSING, TX 77419

ESI ID: 10032789402787491

**Product:** 

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
558783656	34	Actual	11/30/2023	1,190	01/02/2024	1,197	192.00	1,344	213	213
TOTAL								1,344	213	213

Service Period: 11/30/2023 to 01/02/2024  TXU Energy Fixed Price			•
Base Usage	1,344 kWh @	\$ 0.0377995	\$50.80
Other Charges			\$0.15
Market Securitization (Debt) Financing			\$0.86
Other ERCOT Incremental AS Charges		,	\$0.21
PUC Assessment			\$0.09

Total Commercial Charges			\$52,11		
Electric Service Distribution		9.			
Service Period: 11/30/2023 to 01/02/2024					
Base Charge			\$2.02		
Meter Charge			\$12.67		
Distribution System Charge	212.9 kW @	\$ 4.869	\$1,036.61		_
Transmission Cost Recov Factor	212.9 kW @	\$ 4.085247	\$869.75		DST 00072061
Distribution Cost Recovery	212.9 kW @	\$ 1.256093	\$267.42		000
Transition Charge (TC3)	1,344 kWh @	\$ 0.009501	\$12.77		7206
Storm Recovery Charge	212.9 kW @	\$ 0.314425	\$66.94		_
Storm Recovery Tax Credit	212.9 kW @	\$ 0.016068	\$3.42	CR	
Regulatory Asset Recovery	212.9 kW @	\$ 0.052535	\$11.18		ن.
Energy Efficiency	1,344 kWh @	\$ 0.000958	\$1.29		
TEEEF	212.9 kW @	\$ 0.1949	\$41.49		
PUC Assessment	J		\$3.68		

Total Distribution Charges		\$2,322.40	
TOTAL CHARGES FOR ESI ID		\$2,374.51	<b>V</b>
	<del></del>		

100064844327 **Account Number:** 

Invoice Number: Invoice Date:

052003587855 01/11/2024

MATAGORDA COUNTY

**ESI ID Detail:** 

Service Address: **Product:** 

201 FM 616 W UNIT SEWLIFT BLESSING, TX 77419

Fixed Price

ESI ID: 10032789497890130

Meter ID	Days	Read Type	Previous Read Date	Previous Meter, Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
119426810	34	Actual	11/30/2023	64,479	01/02/2024	65,258	1.00	779	. 8	. 0
TOTAL	1 3.							779	8	0

Electric Service Commer				
Service Period: 11/30/2023	3 to 01/02/20	)24 🗸		
TXU Energy Fixed Price	1			
Base Usage		; .	·. '	

Other Charges Market Securitization (Debt) Financing Other ERCOT incremental AS Charges **PUC Assessment** 

\$29.45 779 kWh @ \$ 0.0377995 \$0.09 \$0.49 \$0.12 \$0.05

_ · · · · · · · · · · · · · · · · · · ·	* * * * *	 	
Total Commercial Charges	_		\$30.20

**Electric Service Distribution** 

Service Period: 11/30/2023 to 01/02/2024

Base Charge Meter Charge Distribution System Charge Transmission Cost Recov Factor Distribution Cost Recovery Transition Charge (TC3) Storm Recovery Charge Storm Recovery Tax Credit Regulatory Asset Recovery Energy Efficiency

	\$1.40
	\$4.39
\$ 0.021093	\$16.43
\$ 0.01162	\$9.05
\$ 0.011684	\$9.10
\$ 0.009501	\$7.40
\$ 0.00157	\$1.22
\$ 0.000085	\$0.07 CR
\$ 0.000171	\$0.13
\$ 0.000852	\$0.66
\$ 0.00181	\$1.41
	\$0.07
	\$ 0.01162 \$ 0.011684 \$ 0.009501 \$ 0.00157 \$ 0.00085 \$ 0.000171 \$ 0.000852

Total Distribution Charges	\$51.19
	 the figure of

TOTAL CHARGES FOR ESI ID

TEEEF PUC Assessment

MATAGORDA COUNTY 100064844327

**Account Number: Invoice Number:** Invoice Date:

052003587855 01/11/2024

**ESI ID Detail:** 

**Service Address:** 

935 STREETLIGHT STLG.400MV BLESSING, TX 77419

ESI ID: 10032789496744773

**Product:** 

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7005911722MV	34	Actual	11/29/2023	. 0	01/01/2024	<b>√</b> 290	1.00	290	-	-
TOTAL								290	0	0

Electric Service Commercial
Service Period: 11/29/2023 to 01/01/2024
TXU Energy Fixed Price

Base Usage	, w
Other Charges	
Market Securitization (Debt)	Financing
Other ERCOT Incremental A	AS Charges
PUC Assessment	•

290 kWh @	\$ 0.0377995	\$10,96

_	\$0.02
	\$0.19
	\$0.02

\$0.02

Total Commercial Cha	rges			11.21	
•		•			

**Electric Service Distribution** 

**PUC Assessment** 

Service Period: 11/29/2023 to 01/01/2024

3011100 1 0110d: 1 1/20/2020 to 0 1/0 1/2021		1	
Base Charge			\$1.40 <sup>-</sup>
Street Lighting - Facilities			\$19.24.
Distribution System Charge	290 kWh @	\$ 0.0211034	\$6.12
Transmission Cost Recov Factor	290 kWh @	\$ 0.0116207	\$3.37
Distribution Cost Recovery	290 kWh @	\$ 0.0116897	\$3.39
Transition Charge (TC3)	290 kWh @	\$ 0.0044483	\$1.29
Storm Recovery Charge	290 kWh @	\$ 0.0097931	\$2.84
Storm Recovery Tax Credit	290 kWh @	\$ 0.0004828	\$0.14
Regulatory Asset Recovery	290 kWh @	\$ 0.0002759	\$0.08
TEEEF	290 kWh @	\$ 0.0017931	\$0.52

Total Distribution Charges	 	\$38.17
TOTAL CHARGES FOR ESI ID		<b>\$49.38</b> ✓

CR

\$0.06



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**Customer Name:** Account Number: **Invoice Number:** Invoice Date:

MATAGORDA COUNTY 100064844327

052003587855 01/11/2024

**ESI ID Detail:** Service Address:

932 STREETLIGHT UNIT 175MV BLESSING, TX 77419

ESI ID: 10032789496744772

Product:

Meter ID	Days	Read Type	Previous Read Date	Previous Vieter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007144530MV	34	Actual	11/29/2023	0	01/01/2024	70	1.00	<sup>,</sup> 70	-	-
TOTAL	.+					, .		70	. 0	.0

**Electric Service Commercial** Service Period: 11/29/2023 to 01/01/2024 ¥ TXU Energy Fixed Price 70 kWh @ Base Usage \$ 0.0377995 Other Charges

Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges

Regulatory Asset Recovery

**PUC Assessment** 

TEEEF

\$0.04 \$0.01

\$2.65

\$0.01

\$0.02

\$0.13

\$0.02

Total Commercial Charges \$2.71 **Electric Service Distribution** Service Period: 11/29/2023 to 01/01/2024 Base Charge \$1.40 Street Lighting - Facilities \$5.87 Distribution System Charge: 70 kWh @ \$ 0.0211429 \$1.48 Transmission Cost Recov Factor 70 kWh @ \$ 0.0115714 \$0.81 Distribution Cost Recovery 70 kWh @ \$ 0.0117143 \$0.82 Transition Charge (TC3) 70 kWh @ \$ 0.0044286 \$0.31 Storm Recovery Charge 70 kWh @ \$ 0.0097143 \$0.68 Storm Recovery Tax Credit 70 kWh @ \$0.03 CR \$ 0.0004286

70 kWh @

70 kWh @

\$ 0.0002857

\$ 0.0018571

**Total Distribution Charges** \$11.51

TOTAL CHARGES FOR ESI ID \$14.22

Page 40 of 66

Customer Name:

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003587855 01/11/2024

ESI ID Detail:

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FM 459 UNIT P43 EL MATON, TX 77440

Service Address: Product:

Fixed Price

ESI ID: 10032789482241440

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
169715859	33	Actual	11/09/2023	3,794	12/11/2023	4,324	1.00	530	- ۰٫۰ -	-
TOTAL								530	0	0

Electric Service Commercial Service Period: 11/09/2023 to 12/11/2023 TXU Energy Fixed Price		·	
Base Usage	530 kWh @	\$ 0.0377995	\$20.03
Other Charges			\$0.10
Market Securitization (Debt) Financing			\$0.34
Other ERCOT Incremental AS Charges			\$0.16
PUC Assessment			\$0.03

Total Commercial Charges			\$20.66
Electric Service Distribution			
Service Period: 11/09/2023 to 12/11/2023			
Base Charge			\$1.40
Meter Charge			\$4.39
Distribution System Charge	530 kWh @	\$ 0.021093	\$11.18
Transmission Cost Recov Factor	530 kWh @	\$ 0.01162	\$6.16
Distribution Cost Recovery	530 kWh @	\$ 0.011684	\$6.19
Transition Charge (TC3)	530 kWh @	\$ 0.009501	\$5.04
Storm Recovery Charge	530 kWh @	\$ 0.00157	\$0.83
Storm Recovery Tax Credit	530 kWh @	\$ 0.000085	\$0.05 CR
Regulatory Asset Recovery	530 kWh @	\$ 0.000171	\$0.09
Energy Efficiency	530 kWh @	\$ 0.000852	<b>\$0.45</b>
TEEEF	530 kWh @	\$ 0.00181	\$0.96
PUC Assessment	_		\$0.05

	•	
Total Distribution Charges		\$36.69
TOTAL CHARGES FOR ESI ID	<u> </u>	\$57.35







MATAGORDA COUNTY 100064844327 052003587855 01/11/2024

**ESI ID Detail:** 

Service Address:

Product:

615

190 AVENUE F ODLT 400HPS MARKHAM, TX 77456

Fixed Price

ESI ID: 10032789476839781

Meter ID	Days	Read Type	Previous Read Date	Previous	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Bliled kW/kVA
7007105031OT	33	Actual	11/17/2023	0	12/19/2023	155	1.00	155	· -	
TOTAL								155	0	0

Electric Service Commercial

Service Period: 11/17/2023 to 12/19/2023

TXU Energy Fixed Price

Base Usage
Other Charges
Market Securitization (Debt) Financing
Other ERCOT Incremental AS Charges
PUC Assessment

155 kWh @ \$ 0.0377995 \$5.86 \$0.01 \$0.10

> \$0.02 \$0.01

Total Commercial Charges \$6.00

**Electric Service Distribution** 

Service Period: 11/17/2023 to 12/19/2023

Outdoor Lighting - Facilities
Distribution System Charge
Transmission Cost Recov Factor
Distribution Cost Recovery
Transition Charge (TC3)
Storm Recovery Charge
Storm Recovery Tax Credit
Regulatory Asset Recovery
TEEEF
PUC Assessment

\$5.26 \$3.27 155 kWh @ \$ 0.0210968 \$1.80 155 kWh @ \$ 0.0116129 155 kWh @ \$ 0.0116774 \$1.81 155 kWh @ \$ 0.0094839 \$1.47 155 kWh @ \$1.52 \$ 0.0098065

155 kWh @ \$ 0.0005161 155 kWh @ \$ 0.0002581 155 kWh @ \$ 0.0018065

\$0.04 \$0.28 \$0.02

\$0.08 CR

Total Distribution Charges \$15.39

TOTAL CHARGES FOR ESI ID

\$21.39

Page 42 of 66

**Customer Name:** 

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date: 100064844327 052003587855 01/11/2024

616

**Total Commercial Charges** 

**ESI ID Detail:** 

Product:

Service Address:

190 AVENUE F UNIT ANNEX MARKHAM, TX 77456

Fixed Price

**ESI ID:** 10032789426253880

\$8.02

E.

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
157911497	33	Actual	11/17/2023	11,642	12/19/2023	11,849	1.00	207	3	0
TOTAL								207	3	0

Electric Service Commercial			
Service Period: 11/17/2023 to 12/19/2023 ✓		•	
TXU Energy Fixed Price			
Base Usage	207 kWh @	\$ 0.0377995	\$7.82
Other Charges			\$0.02
Market Securitization (Debt) Financing			\$0.13
Other ERCOT Incremental AS Charges			\$0.04
PUC Assessment			\$0.01

Electric Service Distribution	-		
Service Period: 11/17/2023 to 12/19/2023		· · ·	
Base Charge			\$1.40
Meter Charge			\$4.39
Distribution System Charge	207 kWh @	\$ 0.021093	\$4.37
Transmission Cost Recov Factor	207 kWh @	\$ 0.01162	\$2.41
Distribution Cost Recovery	207 kWh @	\$ 0.011684	\$2.42
Transition Charge (TC3)	207 kWh @	\$ 0.009501	\$1.97
Storm Recovery Charge	207 kWh @	\$ 0.00157	\$0.32
Storm Recovery Tax Credit	207 kWh @	\$ 0.000085	\$0.02 CI
Regulatory Asset Recovery	207 kWh @	\$ 0.000171	\$0.04
Energy Efficiency	207 kWh @	\$ 0.000852	\$0.18
TEEEF.	207 kWh @	\$ 0.00181	\$0.37
PUC Assessment	_		\$0.03

Total Distribution Charges	\$17.88	-	1
			,
TOTAL CHARGES FOR ESI II)	\$25.90	<b>√</b>	]



MATAGORDA COUNTY 100064844327 052003587855 01/11/2024

**ESI ID Detail:** 

Service Address: Product:

615

190 AVENUE F UNIT COMMCNT MARKHAM, TX 77456

Fixed Price

ESI ID: 10032789476839780

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
200043930	33	Actual	11/17/2023	7,091	12/19/2023	7,895	1.00	804	22	22
TOTAL	file.							804	22	22

**Electric Service Commercial** Service Period: 11/17/2023 to 12/19/2023 TXU Energy Fixed Price Base Usage 804 kWh @ \$ 0.0377995 \$30.39 Other Charges \$0.08 Market Securitization (Debt) Financing \$0.51 Other ERCOT Incremental AS Charges \$0.15 **PUC Assessment** \$0.05 **Total Commercial Charges** \$31.18

Electric Service Distribution		<u>;</u> ;	and the second of the second o
Service Period: 11/17/2023 to 12/19/2023			k v · · ·
Base Charge			\$2.02
Meter Charge			\$12.67
Distribution System Charge	22.4 kW @	\$ 4.869	\$109.07
Transmission Cost Recov Factor	22.4 kW @	\$ 4.085247	\$91.51
Distribution Cost Recovery	22.4 kW @	\$ 1.256093	\$28.14
Transition Charge (TC3)	804 kWh @	\$ 0.009501	\$7.64
Storm Recovery Charge	23.1 kW @	\$ 0.314425	\$7.26
Storm Recovery Tax Credit	23.1 kW @	\$ 0.016068	\$0.37 CR
Regulatory Asset Recovery	22.4 kW @	\$ 0.052535	\$1.18
Energy Efficiency	804 kWh @	\$ 0.000958	\$0.77
TEEEF	22.4 kW @	\$ 0.1949	\$4.37
PUC Assessment			\$0.41

Total Distribution Charges	4	·	*		\$264.67
	3	1	· · · · · · · · · · · · · · · · · · ·	 	/
TOTAL CHARGES FOR ESI	ID .		,		\$295.85

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date: 100064844327 052003587855 01/11/2024

615

190 AVENUE F UNIT FIRESTA MARKHAM, TX 77456

**ESI ID:** 10032789487564611

**Product:** 

ESI ID Detail: Service Address:

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
200305070	33	Actual	11/17/2023	8,203	12/19/2023	8,836	1.00	633		_
TOTAL	٠,	;						633	0	0

Electric Service Commercial			
Service Period: 11/17/2023 to 1:2/19/2023		· · · · · · · · · · · · · · · · · · ·	•
TXU Energy Fixed Price			
Base Usage	633 kWh @	\$ 0.0377995	\$23.93
Other Charges			\$0.06
Market Securitization (Debt) Financing			\$0.40
Other ERCOT Incremental AS Charges			\$0.10
PUC Assessment			. \$0.04

Total Commercial Charges			\$24.53	
Electric Service Distribution				
Service Period: 11/17/2023 to 1:2/19/2023				
Base Charge			\$1.40	
Meter Charge			\$4.39	
Distribution System Charge	633 kWh @	\$ 0.021093	\$13.35	_
Transmission Cost Recov Factor	633 kWh @	\$ 0.01162	\$7.36	DST
Distribution Cost Recovery	633 kWh @	\$ 0.011684	\$740	000
Transition Charge (TC3)	633 kWh @	\$ 0.009501	\$6.01	DST 00072061
Storm Recovery Charge	633 kWh @	\$ 0.00157	\$0.99	_
Storm Recovery Tax Credit	633 kWh @	\$ 0.000085	\$0.05 CR	
Regulatory Asset Recovery	633 kWh @	\$ 0.000171	\$0.11	111
Energy Efficiency	633 kWh @	\$ 0.000852	\$0.54	
TEEEF	633 kWh @	\$ 0.00181	\$1.15	
PUC Assessment			\$0.06	

Total Distribution Charges	 	 \$42.71
		 /
TOTAL CHARGES FOR ESI ID	 5	\$67.24 ✓
<del></del>	 	 





**Customer Name:** Account Number: Invoice Number:

**Invoice Date:** 

MATAGORDA COUNTY 100064844327 052003587855 01/11/2024

ESI ID Detail:

Service Address:

190 AVENUE F UNIT JP OFF MARKHAM, TX 77456

ESI ID: 10032789461015050

Product:

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Neter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
163788084	33	Actual	11/17/2023	<b>√</b> 35,724	12/19/2023	37,055	1.00	1,331	-	_
TOTAL	1.00	1						1,331	0	0

Elect	ric t	serv	ıce	Comn	nercial
_	-	•		4 14 7 10	~~~

Service Period: 11/17/2023 to 12/19/2023 ✓

TXU Energy Fixed Price

Base Usage	- 1	
Other Charges		
Market Securitization (Debt	i) Financing	
Other ERCOT Incremental	AS Charges	
PUC Assessment	1	

1,331 kWh @	\$ 0.0377995	\$50.31
		\$0.13
	•	\$0.85

\$0.21 \$0.09

	-		 	-	 	 
				 _	 	 
Total Comme		1	,			<b>\$51.59</b>
HOTAL COMME	rciai C.nar	nes .	,			שכיו כע
110401 001111110	I OIGI OIIGI	900				70

**Electric Service Distribution** 

Service Period: 11/17/2023 to 12/19/2023		*
Base Charge		\$1.40
Meter Charge		\$4.39
Distribution System Charge	1,331 kWh @ \$ 0.021093	\$28.07
Transmission Cost Recov Factor	1,331 kWh @ \$ 0.01162	\$15.47
Distribution Cost Recovery	1,331 kWh @ \$ 0.011684	\$15.55°
Transition Charge (TC3)	1,331 kWh @ \$ 0.009501	\$12.65
Storm Recovery Charge	1,331 kWh @ \$ 0.00157	\$2.09
Storm Recovery Tax Credit	1,331 kWh @ \$ 0.000085	\$0.11 CR
Regulatory Asset Recovery	1,331 kWh @ \$ 0.000171	\$0.23
Energy Efficiency	1,331 kWh @ \$ 0.000852	\$1.13
TEEEF " TO THE TO THE TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO THE TOTAL TH	1,331 kWh @ \$ 0.00181	\$2.41
PUC Assessment		\$0.11

and the second of the second o	and the second second	and the second s		 <u> </u>
I DI A II A A II A A				 600.00
l Distribution Charges	1]		_	\$83.39
		<del></del>		 

TOTAL CHARGES FOR ESLID	 	\$134	.98
TOTAL CHARGES I GR ESTID	 		

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**Customer Name:** 

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003587855 01/11/2024

ESI ID Detail: Service Address: 13

1203 COUNTY ROAD 243 UNIT FIRESTA MATAGORDA, TX 77457

**ESI ID:** 10032789427413670

**Product:** 

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
122279171	33	Actual	11/15/2023	<b>5</b> 1,432	12/17/2023	51,736	1.00	304	. 3	0
TOTAL								304	3	0

Electric Service Commercial Service Period: 11/15/2023 to 12/17/2023					
TXU Energy Fixed Price			ē		
Base Usage	304 kWh @	\$ 0.0377995	\$11.49		
Other Charges			\$0.04		
Market Securitization (Debt) Financing		7.3	\$0.20		
Other ERCOT Incremental AS Charges		. , , ,	\$0.07		
PUC Assessment			\$0.02		

Total Commercial Charges	4		\$11.82
Electric Service Distribution			* 5
Service Period: 11/15/2023 to 12/17/2023			
Base Charge			\$1.40
Meter Charge			\$4.39
Distribution System Charge	304 kWh @	\$ 0.021093	\$6.41
Fransmission Cost Recov Factor	304 kWh @	\$ 0.01162	\$3.53
Distribution Cost Recovery	304 kWh @	\$ 0.011684	\$3.55
Fransition Charge (TC3)	304 kWh @	\$ 0.009501	\$2.89
Storm Recovery Charge	304 kWh @	\$ 0.00157	\$0.48
Storm Recovery Tax Credit	304 kWh @	\$ 0.000085	\$0.03 CR
Regulatory Asset Recovery	304 kWh @	\$ 0.000171	\$0.05
Energy Efficiency	304 kWh @	\$ 0.000852	\$0.26
reeef	304 kWh @	\$ 0.00181	\$0.55
PUC Assessment	•		\$0.03

Total Distribution Charges	<b>\$23.51</b>
TOTAL CHARGES FOR ESI ID	\$35.33 🗸
	r



MATAGORDA COUNTY 100064844327 052003587855 01/11/2024

**ESI ID Detail:** 

Service Address: Product:

18 COUNTY ROAD 252 MATAGORDA, TX 77457

Fixed Price

ESI ID: 10032789403973976

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
119711668	33	Actual	11/16/2023	172,746	12/18/2023	172,783	1.00	37	2	0
TOTAL			i.					37	2	0

**Electric Service Commercial** 

Service Period: 11/16/2023 to 12/18/2023 •

TXU Energy Fixed Price

Base Usage

Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges 37 kWh @

\$ 0.0377995

\$1.40 \$0.02

\$4.39

\$0.78

\$0.43

\$0.06

\$0.35

\$0.01

\$0.01

Total Commercial Charges \$1.43 **Electric Service Distribution** Service Period: 11/16/2023 to 12/18/2023 \$1.40

Base Charge Meter Charge Distribution System Charge 37 kWh @ \$ 0.021093 Transmission Cost Recov Factor 37 kWh @ \$ 0.01162  $\gamma_{ij}$ Distribution Cost Recovery 37 kWh @ \$ 0.011684 Transition Charge (TC3) 37 kWh @ \$ 0.009501 Storm Recovery Charge 37 kWh @ \$ 0.00157 Regulatory Asset Recovery 37 kWh @ \$ 0.000171

**Energy Efficiency** 37 kWh @ \$ 0.000852 \$0.03 **TEEEF** 37 kWh @ \$ 0.00181 \$0.07 **PUC Assessment** \$0.01

Total Distribution Charges		\$7.96	
			_

TOTAL CHARGES FOR ESI ID \$9.39

MATAGORDA COUNTY

**Account Number: Invoice Number:** 

100064844327 052003587855

**Invoice Date:** 

01/11/2024

**ESI ID Detail:** 

Service Address:

414 FISHER MATAGORDA, TX 77457

ESI ID: 10032789427542180

Product:

Fixed Price

Concession Stand

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read		Current Read Date	Current Meter Read	Multiplier		Usage (kWh)	Actual kW/kVA	Billed kW/kVA
200527912	33	Actual	11/16/2023	<b>✓</b>	801	12/18/2023	865	,	1.00	64		-
TOTAL										64	0	0

**Electric Service Commercial** 

Service Period: 11/16/2023 to 12/18/2023

TXU Energy Fixed Price

Base Usage Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges 64 kWh @ \$ 0.0377995 \$2.42 \$0.01

\$0.04

\$0.01

T-4-1	^-		^h
ı otal	LO	mmercial	Chardes

\$2.48

<b>Electric</b>	Service	Distribution

Service Period: 11/16/2023 to 12/18/2023

**Base Charge** Meter Charge Distribution System Charge Transmission Cost Recov Factor **Distribution Cost Recovery** Transition Charge (TC3)

Storm Recovery Charge Storm Recovery Tax Credit Regulatory Asset Recovery **Energy Efficiency** TEEEF

**PUC Assessment** 

			\$1.40
			\$4.39
64 kWh @	\$ 0.021093	-	\$1.35
64 kWh @	\$ 0.01162		\$0.74

64 kWh @ \$ 0.011684 64 kWh @ \$ 0.009501 64 kWh @ \$ 0.00157

64 kWh @ \$ 0.000085 64 kWh @ \$ 0.000171 64 kWh @

\$ 0.000852 64 kWh @ \$ 0.00181

\$0.01 \$0.05 \$0.12 \$0.01

\$0.75 \$0.61

\$0.10

\$0.01 CR

**Total Distribution Charges** 

\$9.52

TOTAL CHARGES FOR ESI ID

\$12.00



DST 00072061

W





MATAGORDA COUNTY 100064844327 052003587855 01/11/2024

**ESI ID Detail:** 

Service Address:

OLD GULF RD UNIT STATION COLLCT STA MATAGORDA, TX 77457

ESI ID: 10032789494278861

Fixed Price Product:

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
119431822	31	Actual	11/14/2023	2,800	12/14/2023	2,813	1.00	13	1	0
TOTAL								13	1	0

**Electric Service Commercial** 

Service Period: 11/14/2023 to 12/14/2023

TXU Energy Fixed Price

Base Usage

Market Securitization (Debt) Financing

13 kWh @ \$ 0.0377995

\$0.49

\$0.01

Total Commercial Charges	-1	\$0.50

Electric Service Distribution		•	1
Service Period: 11/14/2023 to 12/14/2023			
Base Charge		$\frac{F_{A_{n+2}}}{\tau} = -\epsilon t$	\$1.40
Meter Charge		14	\$4.39
Distribution System Charge	13 kWh @	\$ 0.021093	\$0.27
Transmission Cost Recov Factor	13 kWh @	\$ 0.01162	\$0.15
Distribution Cost Recovery	13 kWh @	\$ 0.011684	\$0.15
Transition Charge (TC3)	13 kWh @	\$ 0.009501	\$0.12
Storm Recovery Charge	13 kWh @	\$ 0.00157	\$0.02
Energy Efficiency	13 kWh @	\$ 0.000852	\$0.01
TEEEF	13 kWh @	\$ 0.00181	\$0.02
PUC Assessment	_	٠.	\$0.01

Total Distribution Charges	,	,	\$6.54	١
				 •
•				
TOTAL CHARCES FOR ESLID			\$7.04	

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Customer Name:

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003587855 01/11/2024

ESI ID Detail: Service Address: 613

115 LAUREL MATAGORDA, TX 77457

ESI ID: 10032789495257641

Product:

Fixed Price

Old Post Office

Meter ID	Days	Read Type	Previous Read Date	Previ Meter		Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
120726105	33	Actual	11/16/2023	<b>✓</b>	4,154	12/18/2023	4,205	1.00	. 51	0	0
TOTAL									51	. 0	0

**Electric Service Commercial** 

Service Period: 11/16/2023 to 12/18/2023 ¥

TXU Energy Fixed Price

Base Usage
Other Charges
Market Securitization (Debt) Financing
Other ERCOT Incremental AS Charges

51 kWh @ \$ 0.0377995

\$1.93 \$0.01

\$0.03

\$0.01

Total Commercial Charges			\$1.98
Electric Service Distribution			
Service Period: 11/16/2023 to 1:2/18/2023	•		
Base Charge			\$1.40
Meter Charge			\$4.39
Distribution System Charge	51 kWh @	\$ 0.021093	\$1.08
Transmission Cost Recov Factor	51 kWh @	\$ 0.01162	\$0.59
Distribution Cost Recovery	51 kWh @	\$ 0.011684	\$0.60
Transition Charge (TC3)	51 kWh @	\$ 0.009501	\$0.48
Storm Recovery Charge	51 kWh @	\$ 0.00157	\$0.08
Regulatory Asset Recovery	51 kWh @	\$ 0.000171	\$0.01
Energy Efficiency	51 kWh @	\$ 0.000852	\$0.04
TEEEF	51 kWh @	\$ 0.00181	\$0.09
PUC Assessment	_	*** **	\$0.01

Total Distribution Charges	\$8.77
TOTAL CHARGES FOR ESI ID	\$10.75

50

7



**Invoice Date:** 

MATAGORDA COUNTY

**Account Number:** Invoice Number:

100064844327 052003587855

01/11/2024

Page 51 of 66

**ESI ID Detail:** 

772 LAUREL SEASONAL METER MATAGORDA, TX 77457

ESI ID: 10032789417127397

Service Address: Product:

Fixed Price

Old School

Meter ID	Days	Read Type	Previous Read Date		evious er Rea		Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
148896249	33	Actual	11/16/2023	٠	4,	368	12/18/2023	4,685	1.00	17	· 1	0
TOTAL		-								17	1	0

**Electric Service Commercial** 

Service Period: 11/16/2023 to 12/18/2023 🗸

TXU Energy Fixed Price

Base Usage

17 kWh @ \$ 0.0377995 \$0.64

Market Securitization (Debt) Financing

\$0.01

Total Commercial Charges	\$0.65
Electric Service Distribution	
Service Period: 11/16/2023 to 12/18/2023	
Base Charge	\$1.40
Meter Charge	\$4.39
Distribution System Charge	17 kWh @ \$ 0.021093 \$0.36
Transmission Cost Recov Factor	17 kWh @ \$ 0.01162 \$0.20
Distribution Cost Recovery	17 kWh @ \$ 0.011684 \$0.20
Transition Charge (TC3)	17 kWh @ \$ 0.009501 \$0.16
Storm Recovery Charge	17 kWh @ \$ 0.00157 \$0.03
Energy Efficiency	17 kWh @ \$ 0.000852 \$0.01
TEEEF	17 kWh @ \$ 0.00181 \$0.03
PUC Assessment	\$0.01
Total Distribution Charges	\$6.79
TOTAL CHARGES FOR ESI ID	\$7.44

Page 52 of 66

**Customer Name:** 

**MATAGORDA COUNTY** 100064844327

**Account Number: Invoice Number:** Invoice Date:

052003587855 01/11/2024

**ESI ID Detail:** 

Product:

Service Address:

MAGNOLIA ST ODLT 150HPS MATAGORDA, TX 77457

ESI ID: 10032789419199850

Fixed Price

Baseball Field

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7006973193SD	33	Actual	11/16/2023	0	12/18/2023	<b>√</b> 57	1.00	-57	-	-
TOTAL								57	0	0

**Electric Service Commercial** 

Service Period: 11/16/2023 to 12/18/2023 >

TXU Energy Fixed Price

Base Usage

Market Securitization (Debt) Financing

Other ERCOT Incremental AS Charges

57 kWh @ \$ 0.0377995

\$0.04

\$0.01

Total Commercial Charges			\$2.20
Electric Service Distribution			
Service Period: 11/16/2023 to 12/18/2023			
Outdoor Lighting - Facilities			\$4.51
Distribution System Charge	57 kWh @	\$ 0.0210526	\$1.20
Transmission Cost Recov Factor	57 kWh @	\$ 0.0115789	\$0.66
Distribution Cost Recovery	57 kWh @	\$ 0.0117544	\$0.67
Transition Charge (TC3)	57 kWh @	\$ 0.0094737	\$0.54
Storm Recovery Charge	57 kWh @	\$ 0.0098246	\$0.56

Storm Recovery Tax Credit Regulatory Asset Recovery TEEEF

**Total Distribution Charges** 

**PUC Assessment** 

57 kWh @	\$ 0.0005263
57 kWh @	\$ 0.0003509
57 kWh @	\$ 0.0017544

\$8.24

\$0.10

\$0.01

\$0.03 CR \$0.02

TOTAL CHARGES FOR ESI ID

\$10.44

DST 000/2061 ĕ



MATAGORDA COUNTY 100064844327 052003587855 01/11/2024

ESI ID Detail:

613

487 MAGNOLIA ST UNIT COUNTY MATAGORDA, TX 77457

ESI ID: 10032789414370120

Service Address: • Product:

Fixed Price

Pct#2 Barn

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
122332798	33	Actual	11/16/2023	142,439	12/18/2023	143,290	1.00	851	8	0
TOTAL				.,				851	8	0

Electric Service Commercial Service Period: 11/16/2023 to 12/18/2023	
TXU Energy Fixed Price	
Base Usage	851 kWh @ \$ 0.0377995 \$32.17
Other Charges	\$0.09
Market Securitization (Debt) Financing	\$0.55
Other ERCOT Incremental AS Charges	\$0.17
PUC Assessment	\$0.06
i	
,	
Total Commercial Charges	\$33.04
Electric Service Distribution	
Service Period: 11/16/2023 to 12/18/2023	
Base Charge	\$1.40
Meter Charge	\$4.39
Distribution System Charge	851 kWh @ \$ 0.021093 \$17.95
Transmission Cost Recov Factor	851 kWh @ \$ 0.01162 \$9.89
Distribution Cost Recovery	851 kWh @ \$ 0.011684 \$9.94
Transition Charge (TC3)	851 kWh @ \$ 0.009501 \$8.09
Storm Recovery Charge	851 kWh @ \$ 0.00157 \$1.34
Storm Recovery Tax Credit	851 kWh @ \$ 0.000085 \$0.07 CR
Regulatory Asset Recovery	851 kWh @ \$ 0.000171 \$0.15
Energy Efficiency	851 kWh @ \$ 0.000852 \$0.73
TEEEF	851 kWh @ \$ 0.00181 \$1.54
PUC Assessment	\$0.07
FOO Assessment	****
1	·
Total Distribution Charges	\$55.42

Total Distribution Charges		\$55.42
TOTAL CHARGES FOR ESI ID	h .	\$88.46 ✓

Account Number: Invoice Number:

**Invoice Date:** 

100064844327 052003587855 01/11/2024 Page 54 of 66

ESI ID Detail:

(હ/3

Service Address:

637 MARKET ST UNIT FIRESTA MATAGORDA, TX 77457

ESI ID: 10032789446568110

All Same

Product:

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	–	vious r Read	Current Read Date	Current Meter Read	Multiplier	 age Nh)	Actual kW/kVA	Billed kW/kVA
122330875	33	Actual	11/16/2023	<b>✓</b>	171,013	12/18/2023	171,535	1.00	522	11	12
TOTAL									 522	11	12

Electric Service Commercial
Service Period: 11/16/2023 to 12/18/2023

TXU Energy Fixed Price

Base Usage

Other Charges

Market Securitization (Debt) Financing

Other ERCOT Incremental AS Charges

PUC Assessment

522 kWh @ \$ 0.0377995

\$19.73

\$0.06

\$0.377995

\$0.06

\$0.077995

\$0.08

\$0.09

\$0.09

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

Total Commercial Charges			\$20.25
Electric Service Distribution			
Service Period: 11/16/2023 to 12/18/2023		,	*. *
Base Charge		·	\$2.02
Meter Charge			\$12.67
Distribution System Charge	11.5 kW @	\$ 4.869	\$55.99
Transmission Cost Recov Factor	11.5 kW @	\$ 4.085247	\$46.98
Distribution Cost Recovery	11.5 kW @	\$ 1.256093	\$14.45
Transition Charge (TC3)	522 kWh @	\$ 0.009501	\$4.96
Storm Recovery Charge	17.8 kW @	\$ 0.314425	\$5.60
Storm Recovery Tax Credit	17.8 kW @	\$ 0.016068	\$0.29 CR
Regulatory Asset Recovery	11.5 kW @	\$ 0.052535	\$0.60
Energy Efficiency	522 kWh @	\$ 0.000958	\$0.50
TEEEF	11.5 kW @	\$ 0.1949	\$2.24
PUC Assessment	•	•	\$0.22

Total Distribution Charges	\$145.94
TOTAL CHARGES FOR ESLID	\$166.19 V

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Customer Name Account Number:

Invoice Number: 0520
Invoice Date: 01/1

MATAGORDA COUNTY 100064844327

052003587855 01/11/2024

ESI ID Detail:

**Product:** 

Service Address:

1962

2 RIVER BEND ODLT 400HPS MATAGORDA, TX 77457

Fixed Price

ESI ID: 10032789432664941

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7006992918SD	33	Actual	11/16/2023	√ 0	12/18/2023	<b>√</b> 155	1.00	155	-	_
TOTAL	,							455		

Electric Service Distribution		
Total Commercial Charges		\$6.00
PUC Assessment		\$0.01
Other ERCOT Incremental AS Charges		\$0.02
Market Securitization (Debt) Financing		\$0.10
Other Charges		\$0.01
pase osage	155 kWh @ \$ 0.0377995	\$5.86
TXU Energy Fixed Price		
Service Period: 11/16/2023 to 12/18/2023		
Electric Service Commercial		

Electric Service Distribution				
Service Period: 11/16/2023 to 12/18/2023				
Outdoor Lighting - Facilities				\$5.26
Distribution System Charge	155 kWh @	\$ 0.0210968		\$3.27 <sup>,</sup>
Transmission Cost Recov Factor	155 kWh @	\$ 0.0116129		\$1.80
Distribution Cost Recovery	155 kWh @	\$ 0.0116774	1	\$1.81
Transition Charge (TC3)	155 kWh @	\$ 0.0094839	′ .	\$1.47
Storm Recovery Charge	155 kWh @	\$ 0.0098065		\$1.52
Storm Recovery Tax Credit	155 kWh @	\$ 0.0005161		\$0.08 CR
Regulatory Asset Recovery	155 kWh @	\$ 0.0002581		\$0.04
TEEEF	155 kWh @	\$ 0.0018065		\$0.28
PUC Assessment				\$0.02

<u> </u>	 * * *	 
Total Distribution Charges		\$15.39
TOTAL CHARGES FOR ESI ID		\$21.39

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003587855 01/11/2024

ESI ID Detail:

**Product:** 

Service Address:

615

HIGHWAY 111 ODL MIDFIELD, TX 77458

Fixed Price

**ESI ID:** 10032789492176731

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Curre Meter I		Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007147859SD	33	Actual	11/02/2023	0	12/04/2023	<b>✓</b>	104	1.00	104	-	-
TOTAL									104	0	0

Electric Service Commercial Service Period: 11/02/2023 to 12/04/2023		t to the second	•
TXU Energy Fixed Price		1,, ,	
Base Usage	104 kWh @	\$ 0.0377995	\$3.93
Other Charges			\$0.02
Market Securitization (Debt) Financing		$e^{i}$ $\{j\}$	- <b>\$0.06</b>
Other ERCOT Incremental AS Charges		, .	\$0.03
PUC Assessment			\$0.01

Total Commercial Charges	1	·	\$4.05	
Electric Service Distribution		·		
Service Period: 11/02/2023 to 12/04/2023		1		
Outdoor Lighting - Facilities			\$4.98	
Distribution System Charge	104 kWh @	\$ 0.0210577	\$2.19	
Transmission Cost Recov Factor	104 kWh @	\$ 0.0116346	\$1.21	_
Distribution Cost Recovery	104 kWh @	\$ 0.0117308	\$1.22	2
Transition Charge (TC3)	104 kWh @	\$ 0.0095192	\$0.99	000/2061
Storm Recovery Charge	104 kWh @	\$ 0.0098077	\$1.02	/206
Storm Recovery Tax Credit	104 kWh @	\$ 0.0004808 <sup>-</sup>	\$0.05 CR	
Regulatory Asset Recovery	104 kWh @	\$ 0.0002885	\$0.03	
TEEEF	104 kWh @	\$ 0.0018269	\$0.19	نا
PUC Assessment	_		\$0.02	

Total Distribution Charges	\$11.80		
TOTAL CHARGES FOR ESI ID	\$15.85 V		





MATAGORDA COUNTY 100064844327 052003587855 01/11/2024

ESI ID Detail:

**Product:** 

619

Service Address:

110 JUNETTA AVE MIDFIELD, TX 77458

Fixed Price

**ESI ID:** 10032789459047060

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
157104699	33	Actual	11/02/2023	11,900	12/04/2023	12,135	1.00	235	19	19
TOTAL			1					235	19	19

Electric Service Commercial	j				
Service Period: 11/02/2023 to 12/04/2023	✓				. 1
TXU Energy Fixed Price	•				
Base Usage		235 kWh @	\$ 0.0377995	\$8.88	
Other Charges				\$0.07	
Market Securitization (Debt) Financing	1		· ·	÷ \$0.13	
Other ERCOT Incremental AS Charges	2			\$0.11	
PUC Assessment				\$0.02	
				,	•
Total Commercial Charges		······································		\$9.21	
Electric Service Distribution			2		-
Service Period: 11/02/2023 to 12/04/2023	ī		:		
Base Charge				\$2.02	
Meter Charge			t	\$12.67	•
Distribution System Charge	1	18.7 kW @	\$ 4.869	\$91.05	
Transmission Cost Recov Factor	1	18.7 kW @	\$ 4.085247	\$76.39	,
Distribution Cost Recovery	!	18.7 kW @	\$ 1.256093	\$23.49	
Transition Charge (TC3)		235 kWh @	\$ 0.009501	\$2.23	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Storm Recovery Charge	11	18.7 kW @	\$ 0.314425	\$5.88	
Storm Recovery Tax Credit	1	18.7 kW @	\$ 0.016068	\$0.30	CR
Regulatory Asset Recovery		18.7 kW @	\$ 0.052535	\$0.98	. :
Energy Efficiency		235 kWh @	\$ 0.000958	\$0.23	
TEEEF	4	18.7 kW @	\$ 0.1949	\$3.64	
PUC Assessment	(			\$0.35	
	· in .				
Total Distribution Charges	1.	<u> </u>		\$240.62	<del></del>
HATH INETONICIAN (NOTACE)	11	•		モッカロ ピツ	

<b>Total Distribution Charges</b>			\$218.63
		<del></del>	· · · · · · · · · · · · · · · · · · ·

TOTAL CHARGES FOR ESI ID \$227.84

**MATAGORDA COUNTY** 

**Account Number: Invoice Number:** 

100064844327 052003587855

**Invoice Date:** 

01/11/2024

**ESI ID Detail:** 

Service Address:

110 JUNETTA ODLT 150HPS AL MIDFIELD, TX 77458

ESI ID: 10032789459047061

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**Product:** 

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Curren Meter Re		Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007074246SD	33	Actual	11/02/2023	. 0	12/04/2023	<b>/</b>	57	1.00	57		. , -:
TOTAL									57	· (4) • 0	0

**Electric Service Commercial** 

Service Period: 11/02/2023 to 12/04/2023

TXU Energy Fixed Price

Base Usage Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges 57 kWh @ \$ 0.0377995 \$2.16 \$0.01

\$0.03

\$0.01

Total Commercial Charges		r.	·	\$2.21	
	<del></del>		, <del></del> , - <del>,</del> -		3
Floatric Sarvice Distribution		•			

Electric Service Distribution Service Period: 11/02/2023 to 12/04/2023 **Outdoor Lighting - Facilities** Distribution System Charge Transmission Cost Recov Factor

Distribution Cost Recovery

Transition Charge (TC3)

Storm Recovery Charge

TEEEF

Storm Recovery Tax Credit

Regulatory Asset Recovery :

\$4.51 57 kWh @ \$ 0.0210526 \$1.20 57 kWh @ \$ 0.0115789 \$0.66 57 kWh @ \$ 0.0117544 \$0.67 57 kWh @ \$ 0.0094737 \$0.54

57 kWh @ \$ 0.0098246 \$0.56 57 kWh @ \$ 0.0005263 \$ 0.0003509 57 kWh @

\$ 0.0017544

57 kWh @

\$0.03 CR \$0.02 \$0.10

**PUC Assessment** \$0.01

**Total Distribution Charges** \$8.24 TOTAL CHARGES FOR ESI ID

**Customer Name: Account Number:** Invoice Number:

Invoice Date:

100064844327 052003587855

01/11/2024

MATAGORDA COUNTY

ESI ID Detail: Service Address:

**Product:** 

RAWLS ODL MIDFIELD, TX 77458

Fixed Price

ESI ID: 10032789461418841

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007068113SD	33	Actual	11/02/2023	0	12/04/2023	<b>√</b> 104	1.00	104		-
TOTAL				- 1				104	. 0	0

Electric Service Commercial	/		4			,
Service Period: 11/02/2023 to 12/04/2023	<b>V</b>	•	* ***	. '	•	
TXU Energy Fixed Price				2		•
Base Usage		104 kWh @	\$ 0.0377995		\$3.93	
Other Charges					\$0.02	
Market Securitization (Debt) Financing	1				\$0.06	
Other ERCOT Incremental AS Charges	i,			: .	\$0.03	
PUC Assessment	,			\$	\$0.01	
	•					
Total Commercial Charges			<del> </del>		\$4.05	
Electric Service Distribution			er esign		., ·	٠.
Service Period: 11/02/2023 to 12/04/2023			, i		•	
Outdoor Lighting - Facilities	1				\$4.98	
Distribution System Charge		104 kWh @	\$ 0.0210577		\$2.19	
Transmission Cost Recov Factor	Company of the Compan	104 kWh @	\$ 0.0116346	٠.,	\$1.21	
Distribution Cost Recovery		104 kWh @	\$ 0.0117308		\$1.22	
Transition Charge (TC3)		104 kWh @	\$ 0.0025		\$0.26	
Storm Recovery Charge	, · .	104 kWh @	\$ 0.0098077		\$1.02	
Storm Recovery Tax Credit	4	104 kWh @	\$ 0.0004808			CR
Regulatory Asset Recovery		104 kWh @	\$ 0.0002885		\$0.03	:
TEEEF	r <sub>1</sub>	104 kWh @	\$ 0.0018269	$\frac{1}{\epsilon} = \epsilon_{j,i,k}$	\$0.19	
PUC Assessment	n		<b>V</b> 0.00.00		\$0.02	•
						· · · ·
İ				•		
Total Distribution Charges	- <del>,</del>		<del></del>		£44 07	

Total Distribution Charges		 	\$11.07	
TOTAL CHARGES FOR ESI ID			\$15.12	<b>✓</b>

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**Customer Name:** 

**MATAGORDA COUNTY** 100064844327

**Account Number: Invoice Number:** 

052003587855

Invoice Date:

01/11/2024

**ESI ID Detail:** 

Service Address:

RAWLS UNIT FIRESTA MIDFIELD, TX 77458

ESI ID: 10032789433412700

Product:

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
136592656	. 33	Actual	11/02/2023	179,406	12/04/2023	182,530	1.00	3,124	11	11
TOTAL								3,124	11	11

		\$164.63	
		•	
		\$0.21	
10.7 kW @	\$ 0.1949	•	
	•	•	
10.7 kW @	\$ 0.052535	\$0.56	
17.3 kW @	\$ 0.016068	\$0.28	CR
17.3 kW @	\$ 0.314425	\$5.44	.**
3,124 kWh @	\$ 0.009501	\$29.68	
10.7 kW @	\$ 1.256093	\$13.44	
10.7 kW @	\$ 4.085247	\$43.71	
10.7 kW @	\$ 4.869	\$52.10	
		\$12.67	
		\$2.02	,
	•		
			<del></del>
		\$122.39	<del></del>
		\$0.20	
	•	*	
		•	
		·	
3,124 kWh @	\$ 0.0377995		•
		•	
	10.7 kW @ 10.7 kW @ 3,124 kWh @ 17.3 kW @ 17.3 kW @	10.7 kW @ \$ 4.869 10.7 kW @ \$ 4.085247 10.7 kW @ \$ 1.256093 3,124 kWh @ \$ 0.009501 17.3 kW @ \$ 0.314425 17.3 kW @ \$ 0.016068 10.7 kW @ \$ 0.052535 3,124 kWh @ \$ 0.000958	\$0.87 \$1.79 \$1.44 \$0.20 \$122.39 \$122.39 \$122.39 \$12.67 10.7 kW @ \$4.869 \$52.10 10.7 kW @ \$4.085247 \$43.71 10.7 kW @ \$1.256093 \$13.44 3,124 kWh @ \$0.009501 \$29.68 17.3 kW @ \$0.314425 \$5.44 17.3 kW @ \$0.314425 \$5.44 17.3 kW @ \$0.016068 \$0.28 10.7 kW @ \$0.052535 \$0.56 3,124 kWh @ \$0.000958 \$2.99 10.7 kW @ \$0.1949 \$2.09 \$0.21

DST 00072061



MATAGORDA COUNTY 100064844327 052003587855 01/11/2024

ESI ID Detail: Service Address: 615

955 STREETLIGHT STLG 1000HPS MIDFIELD, TX 77458

ESI ID: 10032789441468646

Product:

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Curre Meter I		Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7005524968SD	31	Actual	11/28/2023	0	12/28/2023		367	1.00	367		-
TOTAL									367	0	0

Electric Service Commercial	1		18 to 18	
Service Period: 11/28/2023 to 12/28/2	2023 🗸	r	, ·	N
TXU Energy Fixed Price	·			7 (2.14)
Base Usage	•	367 kWh @	\$ 0.0377995	\$13:87 <sup>3</sup>
Other Charges		•		\$0.03
Market Securitization (Debt) Financing	g		8 F	\$0.24
Other ERCOT Incremental AS Charge	- ∋s		and the state of the state of	\$0.03
PUC Assessment				\$0.02
			,	•
Total Commercial Charges				\$14.19
			· · · · ·	
Electric Service Distribution				

Electric Service Distribution	·	5 W 4.
Service Period: 11/28/2023 to 12/28/2023		•
Base Charge		\$1.40
Street Lighting - Facilities		\$7.02
Distribution System Charge	367 kWh @ \$ 0.0210899	\$7. <b>74</b> <sup>1</sup>
Transmission Cost Recov Factor	367 kWh @ \$ 0.0116076	\$4.26
Distribution Cost Recovery	367 kWh @ \$ 0.0116894	\$4.29
Transition Charge (TC3)	367 kWh @ \$ 0.0044414	\$1.63
Storm Recovery Charge	367 kWh @ \$ 0.009782	\$3.59
Storm Recovery Tax Credit	367 kWh @ \$ 0.0004905	\$0.18 CR
Regulatory Asset Recovery	367 kWh @ \$ 0.0002725	\$0.10
TEEEF	367 kWh @ \$ 0.0017984	\$0.66
DIIC Accomment		ይስ ባላ

Total Distribution Charges	,i	\$30.55
TOTAL CHARGES FOR ESI ID		\$44.74

000076 31/33

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003587855 01/11/2024

ESI ID Detail:

512

Service Address:

405 COMMERCE ST PALACIOS, TX 77465-5468

ESI ID: 10032789440808411

Product:

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
119430885	31	Actual	11/20/2023	<b>/</b> 701,133	12/20/2023	702,692	1.00	1,559	.9	9
TOTAL								1,559	9	9

(1 · · ·	
•	
	_
0.0377995	\$58.93
	\$0.16
٠,	\$1.00
	\$0.25
	\$0.10
	\$0.65

Total Commercial Charges			\$61.09
Electric Service Distribution			
Service Period: 11/20/2023 to 12/20/2023			
Base Charge			\$2.02
Meter Charge			\$12.67
Distribution System Charge	9.3 kW @	\$ 4,869	\$45.28
Transmission Cost Recov Factor	9.3 kW @	\$ 4.085247	\$37.99
Distribution Cost Recovery	9.3 kW @	\$ 1.256093	\$11.68
Transition Charge (TC3)	1,559 kWh @	\$ 0.009501	\$14.81
Storm Recovery Charge	11.4 kW @	\$ 0.314425	\$3.58
Storm Recovery Tax Credit	11.4 kW @	\$ 0.016068	\$0.18 CR
Regulatory Asset Recovery	9.3 kW @	\$ 0.052535	\$0.49
Energy Efficiency	1,559 kWh @	\$ 0.000958	\$1.49
TEEEF	9.3 kW @	\$ 0.1949	\$1.81
PUC Assessment			\$0.19
Gross Receipts Reimb		!	\$1.21

Total Distribution Charges		\$133.04
TOTAL CHARGES FOR ESI ID	i.	\$194.13

Per Kristen 9-13-23 @ 2:35 continue to Charge to Dept 512- Change 2024 to JP#3



ber: 100064844327

Invoice Number:
Invoice Date:

052003587855 01/11/2024

MATAGORDA COUNTY

**ESI ID Detail:** 

Service Address: Product:

614

25000 STATE HIGHWAY 35'S PALACIOS, TX 77465-1920

ESI ID: 10032789474945242

\$0.08

į.	Fixed Pri

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Current Read Date Meter Read		Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7005712552SD	33	Actual	11/09/2023	0	12/11/2023	620	1.00	620	-	_
TOTAL	:	<u>.</u>		:				620	. 0	0

E	lect	tric	: Se	erv	ice	Com	me	rcial

Service Period: 11/09/2023 to 12/11/2023 V

TXU Energy Fixed Price

=			
Base Usage	620 kWh @	\$ 0.0377995	\$23.44°
Other Charges			\$0.10
Market Securitization (Debt) Financing			\$0.40
Other ERCOT Incremental AS Charges			\$0.13
PUC Assessment			\$0.04

	604.44
Total Commercial Charges	\$24.11

**Electric Service Distribution** 

**PUC Assessment** 

Service Period: 11/09/2023 to 12/11/2023 Outdoor Lighting - Facilities \$21.04 Distribution System Charge 620 kWh @ \$ 0.0210968 \$13.08 Transmission Cost Recov Factor 620 kWh @ \$ 0.0116129 \$7.20 Distribution Cost Recovery 620 kWh @ \$ 0.0116774 \$7.24 Transition Charge (TC3) 620 kWh @ \$ 0.0095 \$5.89 Storm Recovery Charge 620 kWh @ \$ 0.0097742 \$6.06 Storm Recovery Tax Credit 620 kWh @ \$ 0.0005 \$0.31 CR Regulatory Asset Recovery 620 kWh @ \$ 0.0002742 \$0.17 TEEEF 620 kWh @ \$ 0.0018065 \$1.12

Total Distribution Charges		\$61.57
	 	. /
TOTAL CHARGES FOR ESI ID		\$85.68

76 39/33

MATAGORDA COUNTY 100064844327

**Account Number: Invoice Number:** Invoice Date:

052003587855 01/11/2024

**ESI ID Detail: Service Address:** 

25000 STATE HIGHWAY 35 S UNIT OFFIC PALACIOS, TX 77465-1920 ESI ID: 10032789453394875

**Product:** 

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
120730531	33	Actual	11/09/2023	136,495	12/11/2023	136,916	1.00	421	5	0
TOTAL								421	5	0

Service Period: 11/09/2023 to 12/11/2023	•		
TXU Energy Fixed Price			
Base Usage	421 kWh @	\$ 0.0377995	\$15.91
Other Charges			\$0.09
Market Securitization (Debt) Financing			\$0.27
Other ERCOT Incremental AS Charges		· 1 · · · · · ·	\$0.15
PUC Assessment			\$0.03

Total Commercial Charges			\$16.45
Electric Service Distribution			
Service Period: 11/09/2023 to 12/11/2023			
Base Charge			\$1.40
Meter Charge			\$4.39
Distribution System Charge	421 kWh @	\$ 0.021093	\$8.88
Transmission Cost Recov Factor	421 kWh @	\$ 0.01162	\$4.89
Distribution Cost Recovery	421 kWh @	\$ 0.011684	\$4.92
Fransition Charge (TC3)	421 kWh @	\$ 0.009501	\$4.00
Storm Recovery Charge	421 kWh @	\$ 0.00157	\$0.66
Storm Recovery Tax Credit	421 kWh @	\$ 0.000085	\$0.04 CR
Regulatory Asset Recovery	421 kWh @	\$ 0.000171	\$0.07
Energy Efficiency	421 kWh @	\$ 0.000852	\$0.36
TEEEF	421 kWh @	\$ 0.00181	\$0.76
PUC Assessment	_		\$0.04

Total Distribution Charges	\$30.33	
		/
TOTAL CHARGES FOR ESI ID	\$46.78	



Account Number: Invoice Number: Invoice Date: MATAGORDA COUNTY 100064844327

052003587855 01/11/2024

ESI ID Detail: Service Address:

Product:

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25000 STATE HIGHWAY 35 S UNIT P7 PALACIOS, TX 77465-1920

ESI ID: 10032789474945241

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	11	vious Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
122240914	33	Actual	11/09/2023		60,427	12/11/2023	60,709	1.00	282	4	. 0
TOTAL		, , , , , , , , , , , , , , , , , , , ,				·	, ,		282	4	0

Electric Service Commercial Service Period: 11/09/2023 to 12/11/2023 TXU Energy Fixed Price Base Usage Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges PUC Assessment	282 kWh @	\$ 0.0377995	\$10.66 \$0.06 \$0.19 \$0.10 \$0.02
Total Commercial Charges	<del> </del>		\$11.03
Electric Service Distribution Service Period: 11/09/2023 to 12/11/2023 Base Charge Meter Charge Distribution System Charge Transmission Cost Recov Factor Distribution Cost Recovery Transition Charge (TC3) Storm Recovery Charge Storm Recovery Tax Credit Regulatory Asset Recovery Energy Efficiency TEEEF PUC Assessment	282 kWh @ 282 kWh @	\$ 0.021093 \$ 0.01162 \$ 0.011684 \$ 0.009501 \$ 0.00157 \$ 0.000085 \$ 0.000171 \$ 0.000852 \$ 0.00181	\$1.40 \$4.39 \$5.95 \$3.28 \$3.29 \$2.68 \$0.44 \$0.02 CR \$0.05 \$0.24 \$0.51 \$0.03
		,	

<b>Total Distribution Cha</b>	rges			\$22.24	
	, (			_ ·. ·	
TOTAL CHARGES FOR	ESI ID	4		\$33.27	<b>7</b> 1

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number:

052003587855

Invoice Date:

01/11/2024

**ESI ID Detail:** 

Service Address: Product:

(92

17817 WOOD PLEDGER, TX 77468-0000

Fixed Price

**ESI ID:** 1008901015815710800100

131

Kara

Meter ID	Days	Read Type	Previous Read Date	 ious Read	Current Read Date	_	urrent ter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
190851001	33	Actual	11/15/2023	 97,223	12/17/2023	٠,	97,616	1.00	393	- 16	16
TOTAL									393	1,6	16

Service Period: 11/15/2023 to 12/17/2023  TXU Energy Fixed Price			,
Base Usage	393 kWh @	\$ 0.0377995	\$14.86
Other Charges			\$0.05
Market Securitization (Debt) Financing			\$0.25
Other ERCOT Incremental AS Charges			\$0.09
PUC Assessment			\$0.03

Total Commercial Charges			\$15.28
Electric Service Distribution		7 J. C. W.	
Service Period: 11/15/2023 to 12/17/2023		4	
Base Charge			\$3.00
Meter Charge			\$7.41
Distribution System Charge	16 kVA @	\$ 4.449375	\$71.19
Transmission Cost Recov Factor	16.37 kVA @	\$ 3.862553	\$63.23
Distribution Cost Recovery	16 kVA @	\$ 0.410625	\$6.57
Transition Charge (TC5)	345 kWh @	\$ 0.001942	\$0.67
Transition Charge (TC5)	` 48 kWh @	\$ 0.001875	\$0.09
Nuclear Decommission	16 kVA @	\$ 0.000625	\$0.01
Energy Efficiency	393 kWh @	\$ 0.000967	\$0.38
TEEEF	16 kVA @	\$ 0.505	\$8.08
PUC Assessment		•	\$0.25

Total Distribution Charges	\$160.88			
TOTAL CHARGES FOR ESI ID	\$176.16			
Current Charges	\$20,949.74			